



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

The Texas Company

(Company or Operator)

State of NM "CB"

(Lease)

Well No. 3, in NW 1/4 of NR 1/4, of Sec. 23, T. 18-S, R. 33-E, NMPM.

Undesignated

Pool, Lea

County.

Well is 660 feet from N line and 1980 feet from E line

of Section 23. If State Land the Oil and Gas Lease No. is E-8638

Drilling Commenced 10-17, 1956. Drilling was Completed 10-31, 1956

Name of Drilling Contractor Carper Drilling Company, Inc.

Address Box 978, Midland, Texas

Elevation above sea level at Top of Tubing Head 3885.5' (GR). The information given is to be kept confidential until

May 28, 1956

OIL SANDS OR ZONES

No. 1, from 4295 to 4320 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

Drilled with rotary tools and no water sands tested.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	1628	Halliburton	--	--	
4 1/2"	16#	Used	4282	Halliburton			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2"	8 5/8"	1640	1000	Halliburton		
6 3/4"	4 1/2"	4295	500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed open hole 4295-4320 with 500 gals CPA and sand-fraced with 20,000 gals oil carrying 1# sand per gal. by Chemical Process Co.

Result of Production Stimulation Flowed 53.52 barrels of 38 gravity oil in two hours thru a 32/64" choke.

Depth Cleaned Out 4320'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4320 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11-12, 1956.
OIL WELL: The production during the first 24 hours was 53.52 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 38.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1585	T. Devonian	T. Ojo Alamo
T. Salt	1765	T. Silurian	T. Kirtland-Fruitland
B. Salt	2935	T. Montoya	T. Farmington
T. Yates	3053	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3592	T. McKee	T. Menefee
T. Queen	4260	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1586	1586	Red Bed	Drilled to TD-4320' and 4 1/2" csg was set at 4295'. Cement drilled out to TD. Washed open hole 4295-4320 with 500 gals GPA and sand-fraced with 20,000 gals oil carrying 1# sand per gallon. Swabbed oil load. On official test ending 11-12-56 well flowed 53.52 barrels of oil thru 32/64" choke.			
1586	1694	108	Anhydrite				
1694	2956	1262	Anhy & Salt				
2956	3927	971	Anhydrite				
3927	4068	141	Anhy & Lime				
4068	4320	252	Lime				
	4320		Total depth				
(All measurements from rotary table or 12' above ground level)							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator The Texas Company Address Box 1270 Midland, Texas
Name Position or Title Asst. Dist. Superintendent