		-		
DISTRIBUTION			_	
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISS. 3N Form C-104 REQUEST FOR ALLOWABLE UNDER OFFICE Supersedes Old C-104 and C-11 Supersedes Old C-104 and C-11		
FILE	AND HOBBS OFFICE 0. DieGuve 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	ALIGAS EN PCC	
LAND OFFICE		JAN U	IU 27 AM 66	
TRANSPORTER GAS				
OPERATOR				
PROBATION OFFICE				
Crorator				
Socony Mobil Oil Cor	npany, Inc.			
2. 0. Box 1800, Hobl				
ricason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please explain) Change name at	nd well no. due to unitiza-	
	Cil Dry Gas Lion			
Change in Ownership Y	Casinghead Gas Conder		ate G TG #5	
		, <u></u> _, <u>k</u> _, <u>n</u> , <u>n</u>		
If change of ownership give nam and address of previous owner _		ompany, Box 1920, Hobb	os, New Mexico	
N. MESCREPTION OF WELL AN	ND LEASE	me, Including Formation	Kind of Lease	
	_	•	Queen ^{State, Federal or Fee} State	
E-X Queen Unit Tract	t 7 5 E.K.	Tales Seven Alvers		
Unit Letter / /	660' Feet From The North Lin	ne and 1980 Feet F	From The West	
······ 2 ······ / / /	· · ·			
Line of Section 23 ,	Township 18S Range	<u>33</u> E , NMPM,	Lea County	
		1 C		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which a	approved copy of this form is to be sent)	
		Box 1510, Midland		
Texps-New Mexico Pip Name of Authorized Transporter of	f Casinghead Gas X or Dry Gas	Address (Give address to which of	approved copy of this form is to be sent)	
Phillips Petroleum (Box 2130, Hobbs, M	New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	F 24 185 33E	Yes	Mar. 1957	
If this production is commingled	I with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover ' Deepe	·····	
Designate Type of Compl		1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
indre opusaed				
iteol	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe •	
·				
	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE				
V. TEST DATA AND REQUEST	T FOR ALLOWABLE (Test mus		e equal to or exceed top allow	
OLL WELL Date First New Oil Run To Tanks	able for t	ILLEGIB		
Date First New OII Hun To Tanks	Dute of Test	ILLUID		
Length of Test	Tubing Pressure		ilze	
		T		
Actual Proi. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	bbis, comensate which	charity of condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSE	RVATION COMMISSION	
I hereby certify that the roles and regulations of the Oil Conservation		APPROVED	, 19	
Commission have been compli- above is true and complete to	ed with and that the information given the best of my knowledge and belief.	87		
			and the second sec	
	Λ	TITLE		
E Kenn		This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Signature)		tests taken on the well in accordance with RULE 111.		
Group Supervisor (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
Doo	ember 30, 1965	Fill out Sections I. II.	. III. and VI only for changes of owner,	
	(Hate)	well name or number, or tran	sporter, or other such change of condition.	

well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply