DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THANSFORTER	GAS		
OPERATOR			

Authorized Agent (Title)

1979

October 31.
(Date)

	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE				
	TRANSPORTER GAS				
	OPERATOR				
	PRORATION OFFICE			•	
1.	Operator	<u> </u>	<del></del>		
	Mobil Producing Texas	& New Mexico Inc.			
	Address				
	9 Greenway Plaza, Sui	te 2700, Houston, TX 77	7046	İ	
	Reason(s) for filing (Check proper box)  Other (Please explain)				
	New Well	Change in Transporter of:		tor name from Mobil Oil	
	Recompletion	Oil Dry Gas	=		
	Change in Ownership	Casinghead Gas Conden	sate [ [Effective	Date: 1-1-1980)	
	If change of ownership give name				
	and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease				Lease No.	
	E K Queen Unit Tract 1		n Rivers Queen State, Federal		
	Location	3   2   1   1   1   2   3   3   3   3   3   3   3   3   3			
		O North	e and Feet From T	he East	
	Unit Letter G : 198	G Feet From The NOT LIT Line	e andFeet from T	ne	
	Line of Section 24 Tow	mahip 18-S Range 3	3-E , NMPM,	Lea County	
	Line of Section				
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be vent)	
	N/A WATER	INJECTION WELL			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	n	
	give location of tanks.	1 1 1 1			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	•	
IV.	COMPLETION DATA			LDL - B-ck   S B-ck   DW B-ck	
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.	
	Designate Type of Completic		T-4-1 D-41	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.11.5.	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointation	100 011/ 342 1 4/		
		<u> </u>	<u> </u>	Depth Casing Shoe	
	Perforations				
		TUBING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	GAGING 2 . CO			
				<u>i                                     </u>	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil t	and must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				s, esc./	
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	0.000	
			Water - Bbis.	Gae • MCF	
	Actual Prod. During Test	Oil-Bbis.	Addi- Dois.		
		<u> </u>		1	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	23.4		1	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	testing Method (pitot, sect pr./				
		CF.	OIL CONSERVA	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIAN				
and the second s		APPROVED UFC S	1979		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Bully New York		Orig. Signed	l by	
			APPROVED DFC 3 1979		
			TITLE Dist I, Supv.		
			ll and the second for allow	compliance with RULE 1104.  Table for a newly drilled or despended	
			I 11 this form must be accomps	Uted by a tapatation of the contactor	
	Visign	GIME/ []	well, this form must be used in accordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply