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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name E.K. Quern Unit Tr. 1
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 3
4. Location of Well UNIT LETTER C 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 18-S RANGE 35-E NMPM.	10. Field and Pool, or Well Name Queen E.K. Yates Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

E. K. QUEEN UNIT #1-3, E. K. Queen Fld, Lea Co, N.M. OBJECTIVE: Perf and acidize Upper Queen and return to WIW. AFE 6207 - Mobil Intr 77.1257 - Est Cost \$3100.

4/30/68 4400 TD, 4395 PBTD.

MIRU X-Perf Well Serv SD unit, pulled 2-3/8 CL tbg & Guib pkr, Lane Wells perf 5 1/2 csg in the Queen sd @ 4320-32 w/ 2 JSPPF, total 24 holes, ran Howco ret BP & RTTS pkr on 2-3/8 tbg to 2700. SD for nite.

5/1 E. K. QUEEN UNIT #1-3, 4400 TD, 4395 PBTD.

Finish running BP to 4337, set RTTS pkr @ 4300, chemical displ acid to pkr & attempted to acidize perfs 4320-32 w/ 500 gals 15% acid, communicated to csg w/ 1 bbl below pkr, pulled & LD 2-3/8 tbg, found leaks in tbg. SD for nite. Prep to run rental tbg.

5/2 E. K. QUEEN UNIT #1-3, 4400 TD, 4395 PBTD.

Ran RTTS to 4299, chemical circ 120 BFW & spot acid over perfs, acidized w/ 500 gals 15% NE acid, flush w/ 1000 gals TFW, TTP 2500, ISIP 1300, AIR 2.0 BPM, SI 4 hrs, F & S 24 BLW + 12 BAW + 64 BFW/4 1/2 hrs, 3500' FIH, Sw 20 bbls last hr. SD for nite.

5/4 E. K. QUEEN UNIT #1-3, 4400 TD, 4395 PBTD.

Inj 400 BSW/24 hrs, TP 1850 psi.

5/5 Inj 450 BSW/24 hrs, TP 1840 psi.

5/6 Inj 337 BSW/24 hrs, TP 1840 psi.

5/7/68 E. K. QUEEN UNIT #1-3, 4400 TD, 4395 PBTD.

Inj 298 BSW/ 24 hrs, 1850 psi. Before W/O: Inj 185 BWPD @ 1800 psi. FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 5-8-68

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: