

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR

9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 1650 FEL

AT TOP PROD. INTERVAL: Same as surface

AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☒

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-3-81 Permission to P&A well given by Peter Chester, USGS, Roswell, NM
MIRU ~~X~~-pert WS Ut, NU BOP, DA ran 4½, Howco cmt ret stopped @ 825
pulled cmt ret, WIH w/2 jts 2-3/8 tbg w/2-1/2 tbg col on btm on
SL, stopped @ 825, POH, prep to run bit.

11-4-81 WIH w/3-7/8 bit on 2-3/8 tbg to 3535, POH, WIH w/4-1/2 HOWCO cmt
ret 112 jts 2-3/8 tbg, well back fl thru cmt ret, set cmt ret @
3485, attm to displ 4-1/2 csg w/60 bbls 9.5# mud, stund into cmt ret,
could not pump into Queen perfs 4325-4378 w/2000 press, pump down
4-1/2 csg 4 BPM, 450 press, did not comm w/tbg, POH w/cmt ret stinger,
WIH w/HOWCO "R4" tension pkr on 2-3/8 tbg to 3081, pump down 4-1/2
csg 4 BPM 450 press, pulled pkr to 2708, could not set pkr, POH, Pkr
had 1/2" wide x 1/8" deep x 4" long cut across pkr seal rubbers.

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sammy A. Mize TITLE Authorized Agent DATE 11-16-81

(This space for Federal or State office use)

APPROVED BY Orig. Sgd. Chairman TITLE _____ DATE 4-22-84
CONDITIONS OF APPROVAL IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Cont'd

11-5-81 WIH w/HOWCO 4-1/2" "R4" tension pkr on 2-3/8 tbg, testing for csg leak, found leak @ 1493 w/permission of Elmando Lopez w/NM OCD to leave out cmt plug @ 1800 instead set cmt ret @ 1400, WIH w/2-3/8 OE tbg to cmt ret @ 3484, spotted 10x (150) Class C cmt on ret, est T/cmt @ 3355 pulled OE tbg to 2800 & spotted 15x Class C cmt, est T/cmt @ 2600, POH WIH w/HOWCO cmt ret on 2-3/8 tbg, set ret @ 1405, est inj rate down tbg into csg lk @ 1495 @ 5 BPM @ 1000, sqzd lk w/200x Class C Neat, final sqz press 500, pull open end tbg to 1100, displ hole w/20 bbls 9.5# mud, POH, LD tbg, ND BOP, WIH w/4 jts tbg to 120, spotted 15x Class C cmt plug. *to surface*

11-6-81 TD 4619, Cut off csg head, instl plate & P&A marker, clean loc, re: ~~X~~-pert Ut @ 11 AM 11-6-81, well P&A.
FINAL REPORT.

STATEMENT OF SURFACE RESTORATION INTENTION
ATTACHMENT TO USGS FORM 9-331, SUNDRY NOTICE OF INTENT TO ABANDON

Applicable To: Mobil Producing Texas & New Mexico Inc.
Nine Greenway Plaza, Suite 2700
Houston, TX 77046

Lease Name: E. K. Queen Unit Tr. 1
Well No: 4
Location: Unit B, Sec. 24, T18S, R33E
Lea County, NM

This is to advise your office that surface restoration associated with the above described proposed plugging and abandonment will be conducted in accordance with applicable rules and regulations of the United States Geological Survey and the New Mexico Oil Conservation Commission; and in accordance with any existent agreement with the surface landowner, or in a manner arrived at by agreement with the surface landowner.

Such restoration work will include:

Backfilling of all pits and cellar. Levelling or contouring the location site. Clearing the location area of junk.

FORM 9-331 Dated: 11/16/81



RECEIVED
APR 23 1986
O.C.D.
HOBBS OFFICE