

COPY TO O.C.C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 1650 FEL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

LC-063645

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. K. Queen Unit Tr. 1

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

E. K. Yates/7 Rivers Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit B, Sec. 24, T18S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3943' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU Pulling Unit, Pull Tubing.
- 2) GIH with 2-3/ tubing and 4 1/2" cement retainer, set @ 3500±.
- 3) Attempt to establish pump rate.
 - a) if well will take fluid, follow with 200sx Class C cement
 - b) if well will not take fluid, cap retainer with 35 sxs cmt(NOTE: USGS requires 100' cmt above retainer)
- 4) Pull out of retainer and displace hole w/200' 9.5# mud (4 bbls)
- 5) Pull out of hole - GIH w/pkr.
- 6) Spot cmt plug 50' below & 50' above bottom of 4 1/2" liner at 3540' w/7sx Class C cmt.
- 7) Pull up to 2800', fill hole w/12 bbls 9.5# mud.
- 8) Spot ~~100'~~ ^{150'} cement plug across base of salt @ 2800'

(Cont'd on back)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Hooper TITLE Authorized Agent DATE 7-21-81

APPROVED AS AMENDED

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE _____

DATE _____

CONDITIONS OF APPROVAL IF ANY
JUL 28 1981

for JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. (Cont'd)

- 9) Pull up to top of salt @ 1850', and fill hole w/13 bbl 9.5# mud.
- 10) Spot 100' cement plug across top of salt @ 1850'.
- 11) Fill hole w/9.5# mud, and spot a ~~20'~~ ^{50'} cement plug @ surface (10xx)
- 12) Remove wellhead, fill cellar and erect P&A marker.

(NOTE: Procedure verbally approved by Peter Chester, USGS Roswell. Contact 24 hrs prior to P&A @ (505) 622-1332.)

Perf at 343' & squeeze cement to surface through annulus of 5 1/2" x 8 5/8" casing or braden head squeeze through 8 5/8" x 5 1/2" casing annulus, but a log or radioactive tracer will need to be used to determine that cement circulated 50' below 8 5/8" casing shoe & not into water zone.

RECEIVED

AUG 4 1981