· -	<u> </u>		
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	7 Form C-104
SANTA FE		T FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.		AND RANSPORT OIL AND NATHRA	Elegive 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT UIL AND NAJURAL	H GAS
TRANSPORTER			0 43 MI 00
GAS			
PRORATION OFFICE			
Cperator			
SCCONY MOEIL OIL COM	PANY, INC.		
D O Dow 1900 H-LL			
P. C. Box 1800, Hobb Reason(s) for filing (Check proper			
New Well	Change in Transporter of:	Other (Please explain) Change Name E Vic	
Recompletion	Oil Dry G		ell No. due to Unitization
Change in Ownership	Casinghead Gas Conde	ensate 🗌 01d Name: Carpe	er Sivley Federal #4
If change of ownership give nam			
and address of previous owner _	· · · · · · · · · · · · · · · · · · ·	7777	
II. DESCRIPTION OF WELL AN	VD LEASE		
Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
E. K. Queen Unit Trad	et 1 4 E.K.	Yates Seven Rivers Que	en State, Federal or Fee Federal
Location	Z., +		E +
Unit Letter <u> </u>	560 Feet From The South	ine and <u>1650</u> Feet From	m The Wost 7 7 7
Line of Section 24	Township 18-S Range	33-E , NMPM,	Lea County
1 <u></u>			
a. Designation of transpo	ORTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of			proved copy of this form is to be sent)
Texas New Mexico Pipe Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P. O. Box 1510, Address (Give address to which app	Midland, Texas proved copy of this form is to be sent)
Phillips Petroleum Co			Hobbs, New Mexico
If well produces cil or liquids,	Unit Sec. Twp. Rge.		When
give location of tunks.	G 24 18-S 33-E	yes	
	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	tion - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Irool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe •
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	il and must be equal to or exceed top allow-
OLL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)	124
Date First New OII Run To Tanks		Producing Method (Flow, pump, gas	ujt, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas - MCF
l			
CAC ICTY I			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED	151 5 1965 . 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			, 19
above is true and complete to t	he best of my knowledge and belief.	87	
		TITLE	·
	1 1/		compliance with BULE 114
E. Kennon		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(fignature)		well, this form must be accompanied by a tabulation of the deviation	
Group Supervisor		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Tule) 29, 1965	able on new and recompleted wells.	
	25, 1905 Date)		I, and VI only for changes of owner, rter, or other such change of condition.
1		· · · · ·	st be filed for each pool in multiply

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply