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U.S.G.S.			_
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		I - T -	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1.	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL O	GAS		
	Operator Mobil Producing Texas & New Mexico Inc.					
	Address					
	9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!! Change in Transporter of: To change Operator name from Mobil O					
	Recompletion Oil Dry Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE Weil No. Pool Name, Including Formation Kind of Lease Lease No.					
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.					
	Location					
	Unit Letter; Feet From TheLine andFeet From The					
	Line of Section 24 Town	nship 18-S Range	33-Е , ммрм,	Lea County		
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	S Address (Give address to which appro-	ucd copy of this form is to be sent)		
	Texas New Mexico Pipeli	ine Company	Box 1510 Midland,	TX 79701		
	Name of Authorized Transporter of Cast		Address (Give address to which appro-			
	Phillips Petroleum Comp	Unit Sec. Twp. Rge.	Box 2130 Hobbs, N			
	If well produces oil or liquids, give location of tanks.	G 24 18-S 33-E	YES			
IV.	If this production is commingled with COMPLETION DATA	n that from any other lease or pool,	give commingling order number:			
	Designate Type of Completion	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Patroiditons					
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	0.0011.0 @ 1.0011.0 0.12				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fs, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE	CE .	11	ATION COMMISSION		
	a to the second of the second	egulations of the Oil Conservation	APPROVED DEC 5 1979			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		By Orig. Signed by Jerry Sexton			
		Jerry Sexton TITLE Dist 1, Supr				
		This form is to be filed in compliance with RULE 1104.				
	Authorized Agent (Title) October 31, 1979 (Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
	100		Separate Forms C-104 mus	it be filed for each pool in multiply		