

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01635
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Water Injection Well		5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No. LC-063645
3. Address of Operator 815 West 10 th Street, Fort Worth, Texas 76102		7. Lease Name or Unit Agreement Name: EK Queen Unit
4. Well Location Unit Letter <u>K</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>24</u> Township <u>18S</u> Range <u>33E</u> NMPM <u>Lea</u> County		8. Well No. 026
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3955' DF		9. Pool name or Wildcat EK - Yates - Seven Rivers - Queen

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

July 8, 2002 Removed and replaced 1 joint of bad tubing.
Reset packer @ 4245' RKB on 136 joints 2-3/8" tubing.

July 9, 2002 Tested casing to 580 PSI per OCD requirements (chart enclosed).

Seely Oil Company respectfully requests permission to resume water injection into the Queen Sand in this wellbore.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE Petroleum Engineer DATE 8/13/02

Type or print name David L. Henderson

Telephone No. (817) 332-1377

(This space for State use)

APPROVED BY GARY W. WINK TITLE CC FIELD REPRESENTATIVE II/STAFF MANAGER DATE 19 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY

GARY W. WINK

CC FIELD REPRESENTATIVE II/STAFF MANAGER

