

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-01635

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. Name of Operator  
Santa Fe Exploration Company

3. Address of Operator  
P. O. Box 1136, Roswell, New Mexico 88202-1136

4. Well Location  
Unit Letter K : 2310 Feet From The south Line and 2310 Feet From The west Line  
Section 24 Township 18-S Range 33-E NMPM Lea County

7. Lease Name or Unit Agreement Name

E. K. Queen Unit

8. Well No.

26

9. Pool name or Wildcat

E-K Yates Seven Rivers Queen

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3,916' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up well service unit 21-Feb-95. Attempted to pull packer and plugged off 2-3/8" tbg. Tubing parted. Ran overshot to fish out of hole. Latched on to fish and pulled. Tbg. continued to part. Go in with wash pipe and cutting shoe. Cut over packer. Unable to get packer in wash pipe. Go back in with overshot and pull packer out. LD packer and resident tbg. Go in with casing scraper and bit. Clean out to 4396' (PBTD). Spot 1000 gal. 20% NeFe with Toluene through bit and across perfs. TOH with bit and scraper. PU AD-1 type packer and tested & drifted 2-3/8" tbg. Set packer at 4266' GL with 20,000# tension. Load backside with packer fluid and SD. RD well service unit. Notified NMOCD-Hobbs of pending MIT test for 20-Mar-95. Successfully pressure tested tbg-csg annulus on 20-Mar-95. Test witnessed by NMOCD representative. Test chart given to NMOCD representative.  
Return well to active injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard C. Gilliland TITLE Petroleum Engineer

DATE 03-24-95  
(505)  
TELEPHONE NO. 623-2733

TYPE OR PRINT NAME Richard C. Gilliland

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 28 1995