STATE OF NEW MEXICO WAND MINERALS DEPARTMENT

J. CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

DECLIEST FOR ALLOWARIE

OIL	REGUEST FOR			
GAS GAS	KUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PAURATION OFFICE	ROTHORIZATION TO TRICKS.			
7-10101				
Santa Fe Exploration.	, Inc. (505) 623-2733			
Address				
P. O. Box 1136, Roswe	ell, NM 88202-1136	Other (Please	explaint	
resson(s) for liling (Check proper box	Change in Transporter al:			
: ٧-!!	Cil Dry Cos	, ml		
Recompletion	Caringhead Cas Condensate Effective 7-1-85			
Trange in Ownership A	Mobil Producing Texa	s & New Mexico	Inc.	
change of ownership give name	9 Greenway Plaza, Su	ite 2700. Houst	on, TX	77046
nd address of previous owner	5 diceimay i idea, oc			
COORDINATION OF WELL AND	, FASE	· .		
ESCRIPTION OF WELL AND	Acit Mor boot tequial mercanists a	rmation	Kind of Lease	l l
E K Queen Unit Tract	2 6 E K Yates Sever	n Rivers Queen	State, Federal	or F. Federal
к . 2:	310 Feet From The South Line	and 2310	_ Feet From T	West
Unit Letter	•		_	•
Line of Section 24 T.	whiship 18-S Range	33-E , NMPM	. Lea	County
	•	_		
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address)	o which approv	red copy of this form is to be sent)
were of Authorized Transporter of Cl.	of Condensate	Nadiesa fores accurate		
N/A WATER INJECTION	sinched Gas of Dry Gas	Address / Give address	to which approv	ed copy of this form is so be sent)
Same of Authorized Transporter of Ca	singheds Cas Singheds Cas Singheds			
	Unit Sec. Twp. Rge.	is gas actually connect	ed? Whe	'n
f well produces oil or liquida,	Unit Sec. 1wp. 1xqe.	,	1	
give location of tanks.	<u> </u>	-lus serminalina order	r number:	
this production is commingled wi	ith that from any other lease or pool,	Sine Comminging order		
OMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Completi	on — (X)		i l	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
Jime Spudded				
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
				Depth Casing Shoe
ereconditions				Depth Garmy short
·				
	TUBING, CASING, AND	DEPTH S	ET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTAS	is 1	
				
			me of load oil	and must be equal to or exceed top allow
TIST DATA AND REQUEST F	OR ALLOWABLI. (Test must be a) able for this de	DIA OF DE JOY JUIL 24 ADUL		
DOTO FREE NEW OIL RUN TO TOTALE	Date of Tost	Producing Method (Flot	v. pump. gas li	fi, etc.)
Joro First New Oil Run to Tolk-				
-ength of Test	Tubing Pressure	Casing Preseure	•	Choke Size
-autin or res.				I Gas - MCF
Actual Prod. During Test	Oil-Bble.	Water-Bble.		Gastwor
724. F. 55. D. 55				
				•
AS WELL		0.00		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensute A.M.C	. •	
		Casing Pressure (Fibre	(-1p)	Choie Size
lesting Method (publ. back pr.)	Tubing Pressure (shut-in)	Casing Press de (,,	
		1 5	ONCE OVA	TION DIVISION
TRITIFICATE OF COMPLIAN	CCE	OIL C		TION DIVISION
		APPROVED	AUG_2	7 1985
injety certify that the rules and	regulations of the Oil Conservation	11		•
ivision have been complied with the time and complete to the	BY ORIGINAL TIGNED BY JOTRY SEXTOM			
Tove is true and complete to the	· · · · · · · · · · · · · · · · · ·		M SYRIC	TI SEPERVISOR
	114	TITLE		and the part of the same of th
~ 1	1 // 14	This form is t	o be filed in	compliance with BULE 1104.

Lorraine R. Schmitt, Agent

July 31, 1985

If this is a request for elloweble for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of numer wall name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple completed wells.