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DISTRIBUTION		REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65		
SANTA FE				
FILE		AND ANSPORT OIL AND NATURAL (0. C.	
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS CITY TO S	
LAND OFFICE	_		0 c4 AM 266	
TRANSPORTER - OIL	<u> </u>			
GAS				
PRORATION OFFICE				
Charatar				
SOCONY MOBIL OIL COMPA	NY, INC.			
P. O. Box 1800, Hobbs,	New Mexico 88240			
Reason(s) for fixing (Check proper bo.		Other (Please explain)		
New Well	Change in Transporter of:	Change Name & Wel	1 No. due to Unitization	
Recompletion				
Change in Ownership	Casinghead Gas Conde	ensate Old Name: Sivley	Federal #6	
It change of ownership give name and address of previous owner				
THE STATE OF THE PARTY OF THE P	ज प्रा के टाका			
11. 1 ESCRIPTION OF WELL AND Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease	
E. K. Queen Unit Tract	2 6 E. K.	Yates Seven Rivers Quee	n State, Federal or Fee Federal	
Location				
Unit Letter	2310 Feet From The South Li	ne and 2310 Feet From	The West	
Line of Section 24 , To	ownship 18 –S Range	34-E , NMPM, Lea	County	
IL. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	Language of this form in to be post	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro		
Texas New Mexico Pipe	Line Company	P. O. Box 1510, M. Address (Give address to which appro	didland Texas	
Name of Authorized Transporter of Co	asinghead Gas 🛣 💮 or Dry Gas 🔙			
Phillips Petroleum Com		P. O. Box 2130, H		
It well produces oil or liquids,	Unit Sec. Twp. Rge.	10 900	nen	
nive location of tanks.	L 19 18-S 34-E			
	ith that from any other lease or pool,	, give commingling order number:		
IV. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet		4	1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date opusous		1	·	
. i2001	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	•			
Perforations			Depth Casing Shoe	
:				
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	!			
	İ			
			_ 	
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil lepth or be for full 24 hours)	l and must be equal to or exceed top allow	
Oate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Date riffst New Cit Mun 10 Tunks	Date of Yest	,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
: Length of Fest	1			
Actual Proa, During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
		÷		
I				
CAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CENTAFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
		f		
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied	with and that the information given he best of my knowledge and belief.	1 h		
adove is true and complete to t	Jour or my misureage and better	1;		

TITLE

1965 December 29,

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply