

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 32-025-01636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E. K. Queen Unit
8. Well No. 2-7
9. Pool name or Wildcat E-K Yates Seven Rivers Queen

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Injection	
2. Name of Operator Santa Fe Exploration Company	
3. Address of Operator P. O. Box 1136, Roswell, New Mexico 88202-1136	
4. Well Location Unit Letter 0 : 990 Feet From The south Line and 1980 Feet From The east Line Section 24 Township 18-S Range 33-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,916' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up well service unit 06-Mar-95. TOH with plugged off 2-3/8" tbg. and top safety syb off packer. Remainder of packer & 1 jt. fiberglass tailpipe left in hole. Attempted to fish packer & tailpipe out of hole. Fishing operations were unsuccessful. TIH with cutting shoe and wash pipe to wash over packer and clean out hole. Cut over packer and clean out to approx. 4481'. TOH with wash pipe & cutting shoe. PU Mapps AD-1 type packer and TIH with packer and tested & drifted 2-3/8" tbg. string. Acidize formation with 2500 gal. 20% NeFe with Toluene. Set packer at 4272' GL with 25,000# tension. Loaded backside with packer fluid and SD. RD service unit. Notified NMOCD-Hobbs of pending MIT test for 20-Mar-95. Successfully pressure tested csg-tbg annulus on 20-Mar-95. Test witnessed by NMOCD representative. Test chart given to NMOCD representative.
Return well to active injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard C. Gilliland TITLE Petroleum Engineer DATE 03-24-95
(505)
TYPE OR PRINT NAME Richard C. Gilliland TELEPHONE NO. 623-2733

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 28 1995
CONDITIONS OF APPROVAL, IF ANY: