STATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT

COLLINION DIL 0-1441-04

July 31, 1985

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND KUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PADRATION OFFICE						
(g-rutor	Inc. (50	o5) 623 - 273	13			
Santa Fe Exploration,			· <u>·</u>			
P. O.Box 1136, Roswel	1, NM 88202-1	135	Other (Please	caplain)		
Now Well	Change in Trons	parter of:				
Recompletion	Oil	Dry Con		ive 7-1-8	F	
Change in Ownership XX	Casinghead Gas	Condens			J	
I change of ownership give name	Mobil Produc 9 Greenway F	ing lexas & Plaza. Suite	New Mexico Inc 2700. Houston	TX 7704	6	
and address of previous owner						
DESCRIPTION OF WELL AND I	Well No. Pool N	iame, including Fo	rmation	Kind of Lease		Lease No.
E K Queen Unit Tract	1 1		n Rivers Oueen	State, Federal	or Foo Federal	_]
Location	e e	South	1980	Feet From T	ha Fast	
Unit Letter 0 : 990	Feet From The_	South Line	- 1300			
Line of Section 24 T. A	mahip 18-S	Range 3	33-Е , мири	. Lea		County
DESIGNATION OF TRANSPORT	TER OF OIL AND	NATURAL GA	S		ed copy of this form is	to be sent)
home of Authorized Transporter of Cil or Condensate			Address (Give address to which approved copy of this form is to be sent)			
N/A WATER INJECTION WELL Name of Authorized Transporter of Casinghead Gas of Dry Gas			Address (Give address to which approved copy of this form is to be sent)			
Signe of Administra				ed? Whe	n	
if well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actually connect			
f this production is commingled wit	th that from any othe	r lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well		New Well Workover	Deepen	Plug Back Same Re	s'v. Dill. Res'
Designate Type of Completion		<u> </u>	Total Depth	!	P.B.T.D.	
Date Spudded	Date Compl. Ready to	o Pro4.	Total Debin			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth				
				<u>: </u>	Depth Casing Shoe	
Perforations						
			CEMENTING RECO	ET	SACKS CE	MENT
HOLE SIZE	CASING & TU	IBING SIZE	OE, THE			
TO STORY TO	OR ALLOWARIE	(Test must be a)	fer recovery of total val	ume of load oil	and must be equal to or	exceed top allo
TEST DATA AND REQUEST FOOLL WELL		able for this de	pth or be for full 24 how Producing Method (Flo	•,		
Date First New Oil Run To Tanks	Date of Test		Producting Alexander			
Length of Test	Tubing Pressure		Cosing Pressure	- :	Choke Size	•
	Oil-Bale.		Water-Bbls.		Gas-MCF	
Actual Prod. During Test	Gir-Baa-					
				•	. <u></u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MM	CF	Gravity of Condenses	10
Actual Prod. 14414 MC170			Casing Pressure (fibe	*-(n)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (\$1	hut-in)	· I			
TOTAL OF COMPLIAN	CE.		OIL	CONSERVA	rion division 198 5	
DESTRICATE OF COMPLIAN			APPROVED	AUG 27	1985	., 19
hereby certify that the rules and	regulations of the O	il Conservation	APPROVED		and the second of the second s	×508
hereby certify that the follow and that the information given have been complied with and that the information given have is true and complete to the best of my knowledge and belief.			BY ORIGINAL SIGNED BY LEREY SEYEON DISTRICT LEUFBRYBOR			
			TITLE			
	001 11	. •	I t		compliance with EU	111ed of George
Sanaine Eschwett			If this is a request for slowable for a newly drilled or deeps: If this is a request for slowable for a newly drilled or deeps: wall, this form must be eccompenied by a tabulation of the deviat wall, this form must be eccompenied by a tabulation of the deviat tests taken on the well in accordance with MULE 111.			
/ (314/	1111 W + 7		tests taken on the	of this form m	unt be filled out com	
Lorraine R. Schmitt, Agent			All sections of this form must be filled out completely for all shie on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of own			
July 31, 1985)1110)		11	101. 411 francis 1	ter, or other such the	

hepside Forms C-104 must be filed for each pool in multi-

AUG 26 1985