HO. OF COPIES RECEIVED		l	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

Authorized A

October 31, 1979 (Date)

DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE			Supersedes Old C-104 and C-11
FILE	-	AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS	-		
OPERATOR	┥		
PRORATION OFFICE			•
Operator			
Mobil Producing Tex	as & New Mexico Inc.		
Address	0700	7046	
		7046	
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	enter name from Mobil Odl
Recompletion	OII Dry Ga	<u> </u>	ator name from Mobil Oil
Change in Ownership	Casinghead Gas Conder		e Date: 1-1-1980)
C. A. G. C.		(Effective	C 5dcc. 1-1-1900)
change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		25455
E K Queen Unit Tract	2 7 E K Yates Seve	en Rivers Queen State, Feder	Federal Federal
Location			_
Unit Letter 0; 99	O Feet From The South Lin	ne and <u>1980</u> Feet From	The East
	10.0	22 E MADIA	Too
Line of Section 24 T	ownship 18-S Range	33-E , NMPM,	Lea County
FEIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
N/A WATER INJECTION			·
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.	1 1 1		
this production is commingled	with that from any other lease or pool,	give commingling order number:	•
COMPLETION DATA			Later Book Later Book Later
Designate Type of Complete	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Said Company (Company)		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
, , , , , , , , , , , , , , , , , , , ,			
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
			I I be could so so succeed too allow
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this di	ifter recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
		<u> </u>	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Date: Continued NIMO	
and the second second second second	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I dored Liesema (Bunc-In)		
	NO.	OIL CONSERV	ATION COMMISSION
ERTIFICATE OF COMPLIA	NUE	II DE CO	1979 COMMISSION
	d annulations of the Oil Consequetion	I ADDROVED	17
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		Ong. Sign	
bove is true and complete to	he best of my knowledge and belief.	BY Jorry Sext	
		TITLE Dist 1. St	
		11	compliance with RULE 1104.
Bassi	Mariake	To all to a consumer for all	numble for a newly drilled or despens
Becket	gnature)	well, this form must be accomp	devied by a labdistion of the gasters
()		II toute lexed of the Man In acc	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply