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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 29 1 24 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name E-K Queen Unit Tr. 2
9. Well No. 7
10. Field and Pool, or Wildcat E-K Yates 7 Rivers Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: WIW
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P. O. Box #633, Midland, Texas
4. Location of Well UNIT LETTER 0, 990 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 18S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Convert to WIW <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4657' TD. 4636 PBTD.

6/20/66. MIRU Well Service Pole Unit. Pull tbg and clean out. Wellex set HOWCO CLBP at 4575, then dumped 1 sx cement on plug. PBTD 4565. Then perf main Queen sand at 4370-74; 4390-97, 4400-06 with 1 JSP/F. Total 19 holes. Ran Guiberson pkr on 2-3/8 tbg to 4512. Tested BP w/ 2250#. OK Reset Pkr @ 4340. Swab 17 BLW. Swab dry. Chemical Engr Co. acidized pers with 500 gal 15% NE acid. TTP 2250-2500. Rate 3.0 BPM, ISI 1800, 5 min SIP 1500. Job compl 7:00 AM 6/21/66. Pull tbg. Ran 1 jt - 2-3/8" fiber glass tbg with Guiberson "Shorty" Tension Pkr on 2-3/8" C. L. Tbg to 4333. Pkr set at 4304 with 14,000# tension. Install Injection head. Completed as WIW 6/22/66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent

DATE 6/22/66

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: