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FILE		
U.S.G.S.		
LAND OFFICE		!
TRANSPORTER	OIL	
	GAS	<u> </u>
OPERATOR		
		!

December 29, 1965 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALL OWARIJES AND THE REPORT OF SUpersedes Old C-104 and C-110

SANTAFE	REQUEST	FUR ALLOWABUED A FACE THE	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TRA	AND	~ \
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL ANNATURAL	PAN 66
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Cherator			
SOCCNY MOBIL OIL COMP.	ANY INC		
Address	Thus		
P. O. Box 1800, Hobbs	. New Mexico 88240		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Change Name & Wei	ll No. due to Unitization
Recompletion	Otl Dry Gas	 !	
Change in Ownership	Casinghead Gas Conden	sate Old Name: Sivle	y Federal #7
If change of ownership give name	-/ -/		
and address of previous owner			
T DECEMBERON OF WELL IN	7 7 7 8 5 7		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nar	me, Including Formation	Kind of Lease
E. K. Queen Unit Trac	t 2 7 E. K.	Yates Seven Rivers Que	en State, Federal or Fee Federal
Location			
Unit Letter; 9	90 Feet From The South Line	e andFeet From	The East
	·	77 F MADY 1	g County
Line of Section 24 , T	ownship 18-S Range	33-E , NMPM, Le:	a County
TO THE TON OF MEANING	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
		1	
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
			-
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.			
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Comple		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
i ² col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1	Death Coales Char
Perforations			Depth Casing Shoe
	TUDING CACING AND	CEMENTING BECORD	
1101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FORING SIZE		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load of	I and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of Test	Froducting Method (1.10m, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of fest		-	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
·			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Chalca Sta-
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			A TION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		BY	1
		TITLE	
Λ			compliance with RULE 1104.
50 1	50 / tenna		owable for a newly drilled or deepene
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
•			
Crain Su		tests taken on the well in acc	ordance with RULE 111.
	cervisor Title)	All sections of this form I	ordance with RULE 111. must be filled out completely for allow wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply