

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-316

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company	8. Farm or Lease Name State "G" TG
3. Address of Operator P. O. Box 1610, Midland, Texas 79702	9. Well No. 2
4. Location of well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat E-K Yates-SR-Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3917' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4382', PBD 3531'.
8-5/8" casing @ 1661' w/700 sx - cement circulated.
5-1/2" casing @ 4382' w/957 sx - TOC 2080' - calculated (primary job), TOC @ surface -
circulated f/500' (remedial job).
Queen perfs 4315-4362' cemented w/50 sx, CIGR @ 4270'. CIBP @ 4140' w/30' cement on top.
Yates perfs 3541-3604'. CIBP @ 3531'.
Present Yates perfs 3485-3522'.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
ANY OPERATIONS FOR THE C-103

Propose to P & A as follows:

Plug	Interval	Cement	Remarks
1	3450-3415	5 sx	CIBP @ 3450'. Dump bail 5 sx cement on top (35'). Cover Yates perfs 3485-3522'.
*2	3025-2778	25 sx	Spot. Cover Base of Salt @ 2925'.
3	1600-1862	80 sx	Perf 5-1/2" casing @ 1862' w/4 holes. Cement under CIGR @ 1600'. Cover Top of Salt @ 1862' and surface casing shoe @ 1661'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William E. Heard TITLE Sr. Drilling Engineer DATE May 18, 1988

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

MAY 23 1988

CONDITIONS OF APPROVAL, IF ANY:

State "G" TG #2
Proposed P & A
Page Two

<u>Plug</u>	<u>Interval</u>	<u>Cement</u>	<u>Remarks</u>
4	700-453	25 sx	Spot. Cover holes in 5-1/2" casing @ 500'.
5	10-0	3 sx	Spot. Surface plug.

Cut off casing 3' below ground level. Install P & A marker. Reclaim location.

*Circulate hole w/10 ppg mud (25 ppb gel).

RECEIVED

MAY 20 1988

CCD
HOBBS OFFICE