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NEW MEXICO OIL CONSERVATION COMMISSION
HUBBS OFFICE O.C.C.

MAR 2 1 13 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Mobil Oil Corporation | 8. Farm or Lease Name E K Queen Unit Tract 7 |
| 3. Address of Operator P. O. Box #633, Midland, Texas | 9. Well No. Well #2 |
| 4. Location of Well UNIT LETTER <u>D</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM. | 10. Field and Pool, or Wildcat E K Yates 7 Rivers Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3917 DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4382. 5½ csg at 4382.

2/22/67. MIRU DA&S SD Unit. Pull rod and Pump. Ran 4-3/4 bit & csg scraper on 2-7/8 tbg to 4337'. C/O pull bit. Wellex perf 4315-20 w/2 JSPP - 20 holes. Ran Halliburton 5½ BP & RTTS pkr on 2-7/8 tbg. Set BP @ 4335, pkr 4290. RUNCO frac perms w/ 20000 gals gelled Br Wtr, 20000# 20/40 sd, 10000# 10/20 sd spearheaded with 500 gals 15% HCL acid. BDTP 6500. TTP 3000. AIR 18 BPM. ISITP 1700, 5 min SITP 1350. Job comp 7 PM 2/23/67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. A. Payne TITLE Authorized Agent DATE 2/27/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED