

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4382 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing September 15, 1955

OIL WELL: The production during the first 24 hours was 84 barrels of liquid of which 97% was oil; 2% was emulsion; % water; and 1% was sediment. A.P.I. Gravity 25.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy. 1612'	T. Devonian	T. Ojo Alamo
T. Salt. 1612'	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2985'	T. Montoya	T. Farmington
T. Yates. 3095'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3480'	T. McKee	T. Menefee
T. Queen. 4313'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1612	1612	Red Shale & Sand				
1612	1662	50	Anhydrite				
1662	2735	1073	Salt & Polyhalite				
2735	2766	31	Anhydrite				
2766	2985	219	Salt				
2985	3095	110	Anhydrite & Red shale				
3095	3440	345	Sand, Anhy., & Red Shale				
3440	3680	240	Sand, Shale, Anhy., & Sand				
3680	3912	232	Sand, Anhy., & Sand				
3912	3948	36	Anhy., and Sand				
3948	4030	82	Sand, and Anhy.				
4030	4095	65	Sand & Anhy.				
4095	4313	218	Sand, Anhy., Gyr. Shale & Sand Stringers				
4313	4382	69	Sand (Total Depth)				

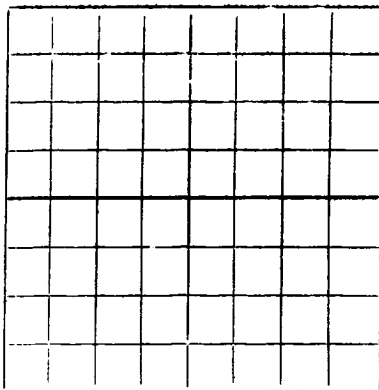
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 28, 1955

Company or Operator TEXAS GULF ELECTRIC CO.  
Name J. M. Simpson

Address P. O. Box 21761, Oakland, Kansas  
Position or Title Consulting Engineer



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

SEP 30 PM 1:34

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

TREAS OIL PRODUCTION COMPANY

(Company or Operator)

STATE NM

(Lease)

Well No. **2**, in **NW**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$  of Sec. **24**, T. **12-S**, R. **23-E**, NMPM.**E K Owen**

Pool,

**1st**

County.

Well is **100** feet from **North** line and **900** feet from **West** lineof Section **24**. If State Land the Oil and Gas Lease No. is **2-316**Drilling Commenced **August 28**, 19 **95** Drilling was Completed **September 15**, 19 **95**Name of Drilling Contractor **Pete Lantz Drilling Co.**Address **Midland, Texas**Elevation above sea level at Top of Tubing Head **3907****September 28**19 **95**

The information given is to be kept confidential until

## OIL SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8 5/8</b>	<b>24</b>	<b>New</b>	<b>1601</b>	<b>Levin</b>	<b>New</b>	<b>New</b>	<b>Surface String</b>
<b>5 1/2</b>	<b>13.5</b>	<b>New</b>	<b>4302</b>	<b>Palmer</b>	<b>New</b>	<b>4302-4302</b>	<b>Production String</b>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11</b>	<b>8 5/8</b>	<b>1601</b>	<b>300 lbs. of Oil</b>			
			<b>300 G.F. Shuts-Offs; 100 lbs. Mort</b>			
<b>7 7/8</b>	<b>5 1/2</b>	<b>4302</b>	<b>400 lbs. Mort</b>			

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was treated with 100 gallons mud acid and 6000 gallons Dowell Sandfloc with two pounds of sand per gallon.

Result of Production Stimulation **Well produced 21 bbls. of oil in 24 hours.**Depth Cleaned Out **4302'**