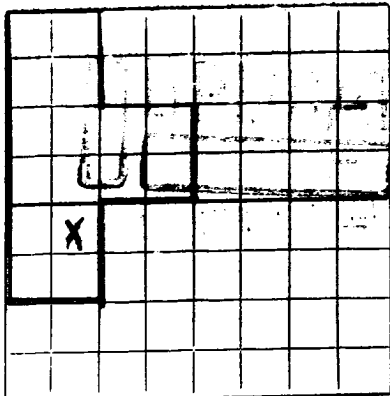


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

TEXAS GULF PRODUCING COMPANY

STATE "G"

(Company or Operator)

(Lease)

Well No. 4, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 24, T. 18-S, R. 33-E, NMPM.

E. L. QUEEN

Lea

County.

Well is 2310 feet from South line and 990 feet from West line

of Section 24. If State Land the Oil and Gas Lease No. is E-316

Drilling Commenced October 8, 19 55. Drilling was Completed October 25, 19 55

Name of Drilling Contractor Pete Lomax Drilling Co.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3882. The information given is to be kept confidential until March 20, 19 56

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	1660	Larkin			Surface
5 1/2	15.5	New	4581	Baker	3095		Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1660	300 LB			
			300 GF Stratacrete			
			100 Neat			
7 7/8	5 1/2	4581	400 Neat			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Queens section was treated with 750 gallons mud acid and 6000 Sandfrac. Formation gave up water.

Queen section treated with 500 gallons mud acid and 5000 gallons Sandfrac. Did not recover load oil.

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4638 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1604	T. Devonian	T. Ojo Alamo
T. Salt 1862	T. Silurian	T. Kirtland-Fruitland
B. Salt 2935	T. Montoya	T. Farmington
T. Yates 3103	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 3463	T. McKee	T. Menefee
T. Queen 4325	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1604	1604	Red Shale & Sand				
1604	1862	258	Anhydrite				
1862	2735	873	Salt & Polyhalite				
2735	2776	41	Anhydrite				
2776	2935	159	Salt				
2935	3103	168	Anhydrite & Red Shale				
3103	3463	362	Sand, Anhydrite & Red Sh.				
3463	3630	165	Dolomite, Sh., Anhy. & Sand				
3630	3850	220	Dolomite & Sand				
3850	3967	117	Anhydrite & Sand				
3967	4040	73	Dolomite & Anhydrite				
4040	4110	70	Sand & Anhydrite				
4110	4325	215	Dolomite, Anhydrite, Sh. & Sand				
4325	4377	52	Sand				
4377	4589	212	Dolomite				
4589	4612	23	Sand & Anhydrite				
4612	4638	26	Dolomite, Anhydrite & Sand				
Total Depth 4638'							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 23, 1956

Company or Operator TEXAS GULF PRODUCING CO.

Address P. O. Box 1764, Midland, Texas

Name J. M. Simpson

Position or Title Petroleum Engineer