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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

OCT 25 11 15 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Maljamar, New Mexico October 24, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John H. Trigg Federal "T" Well No. 2-24 in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
C Sec. 24 T. 18-S R. 33-E NMPM. Wildcat Pool
Unit Letter Work Began 10-21-63

Lea

County. Date Spudded XXXXXX Date XXXXXX Completed 10-23-63
Elevation 3922 Total Depth 4374 PBD 4180

Please indicate location:

D	C X	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3560 Name of Prod. Form. Lower Yates

PRODUCING INTERVAL -

Perforations 3560 to 3570 with 2 jets per foot
Open Hole ----- Depth 4349 Depth 3520
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size -----
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): F 49 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 2"

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----
Method of Testing (pitot, back pressure, etc.): -----
Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----
Choke Size ----- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 14,000 gal lease crude and 28,000 lb. sand

Casing ----- Tubing ----- Date first new October 23, 1963
Press. ----- Press. ----- oil run to tanks

Oil Transporter Texas New Mexico Pipeline Company
Gas Transporter Phillips Petroleum Company

Remarks: This well was formerly a Queen sand completion. The Queen has now been plugged back and well is completed in the Lower Yates section.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: -----, 19-----

John H. Trigg Company
(Company or Operator)

By: Ken Hester
(Signature)

Title Production Clerk
Send Communications regarding well to:

Name John H. Trigg Company

Address Box 106 - Maljamar, New Mexico

OIL CONSERVATION COMMISSION

By: Joe O. Hester

Title Dist. Super