~ .		V.M. OIL	456 3.5.94
		V.M. OIL CONS. COMMISSION P.O. BOX 1980	
Form 3160-5 UI	NITED STATES	HOBBS, N	NEW MEXIGOURGE VED. Bodget Baroan No. 102-0135
(June 1990) DEPARTME	ENT OF THE INTE	ior ·	Bodget Bureau No. 1007-0135 Expires: March 31, 1993
BUREAU OF	FLAND MANAGEN	ENT	5. Lease Designation and Serial No.
SUNDRY NOTICE	S AND REPORTS	ON WELLS	NON 0245247 6. If Indian, Allottee or Tribe Name
Do not use this form for proposals to Use "APPLICATION F	drill or to deepen o	reentry to a different reservoir.	
	IT IN TRIPLICATE	0/0, 00 (D EE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other		11	8. Well Name and No.
2. Name of Operator		915-MEADO-8985	MCELUAIN FED IB
B. Address and Telephone No.		415 1646-8985	9. API Well No.
1 ^ ·	אט דע		30-025-01646 10. Field and Pool, or Expioratory Area
4. Loundam of Well (Publics, Suc., T., R., M., or Survey	Deuxighian)		EK YAYES - SR - QUEEN
NW NE		·	LEA COUNTY, IY, M
Sec 25 T-18-5, 12-3	•		· •
660 FNL + 1980 FL	TO INDICATE	NATURE OF NOTICE, REPOR	T OR OTHER DATA
	(8) TO INDICATE		i, on one one
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	1 = 1	pendonzaent ecozopletion	Change of Plans New Construction
Subsequent Report		lygging Back	Non-Routine Fracturing
		using Repeix	Water Shut-Off
Final Abandonment Notice		hering Cusing ther Requirest For Disposal	Conversion to Injection Dispose Water
}		1	(Note: Report results of multiple completion so Well Completion or Recompletion Report and Log form.)
17 Describe Proposed or Completed Operations (Clearly states give subsurface locations and measured and true ver	all pertinent details, and give	pertinent dates, including estimated date of Marting &	any proposed work. If well is directionally drilled.
1. 20HE Producing Penn			•
2. No collectable Amount		currently	
3. Current analysis -			
4. No current facilit		1	·
5. Ho if produced	Hauled B	Teul Truck loo	Alls NM.
6. Disposal Facili	44		
I'ew Inc	ر		
Walter Solt 5	tate NO 1	(wolfcamp)	
8240 FSL 400	5 Fux	12	
NW SW Sec	5. T-18-5 R	28-E Eddy Co. H.H.	
1. Underground I	nj permit	See Attatehed	
14. I hereby certify that the foregoing is true and coupled	lei Tuo A	sent	Des 3/26/94
(This space for Federal (ORIG. SGD.) JOE	1100	THE CHAIR CHOINEED	
Conditions of approval, if any:	Tido	PETROLEUM ENGINEER	<u> 5/25/44</u>
See attac	hed.	·	•
or representations as to any matter within its jurisdiction.	n knowingly and willfully to	make to any department or agency of the United S	lates any false, lictizious or fraudulent sustements



3P.O.BOX 2187 HOBBS, N.M. 88240 PHONE: (505) 393-7726

WATER ANALYSIS REPORT

Report for: Wayne Head

cc: cc:

CC:

Company: Chuza Operating

Address:

Service Engineer: K. Kearney

04/14/94 Date sampled: Date reported: 04/30/94

Lease or well # : McElvain #1

County:

State:

Formation:

Depth:

Submitted by: K. Kearney

meq/L mg/L CHEMICAL COMPOSITION : 2708 96000 Chloride (Cl) Iron (Fe) (total) 59.0 47500 Total hardness 455 9122 Calcium (Ca) 483 6014 Magnesium (Mg) 2. Bicarbonates (HCO3) 146 0 Carbonates (CO3) 22 Sulfates (SO4) 1036 0 Hydrogen sulfide (H2S) Carbon dioxide (CO2) 373 1794 41260 Sodium (Na) 153580 Total dissolved solids n/a Barium (Ba) n/a Strontium (Sr) 1.109 Specific Gravity 9.242 Density (#/gal.) 6.800 рН IONIC STRENGTH

3.21

Stiff-Davis (CaCO3) Stability Index : SI = pH - pCa - pAlk - K

> 51 @ 86 F = +0.64104 F = +0.87122 F = +1.13

140 F = +1.42158 F = +1.74

This water is 807 mg/l (-35.47%) under ITS CALCULATED CaSO4 saturation value at 82 F. PRESENT= 1468 mg/L SATURATION= 2275 mg/L

> REPORTED BY ROBERT C MIDDLETON TECHNICAL SERVICES REPRESENTATIVE

> > Med 05 top BUREAU OF LAND MANAGEMENT U UT LANU MANAUER 414 W. TAYLOR HOBBS, N.M. 88240 HOBBS FRE AND AREA

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.