| NO. OF COPIES RECEIVED | - | - | |
|---|---|---|--|
| DISTRIBUTION | | CONCERNATION COMM. JUNI | Form C -104 |
| SANTA FE | NEW MEXICO OIL | CONSERVATIONARI E | Supersedes Old C-104 and C-1 |
| FILE | - KEQUES | CONSERVATION COMM NON TOPOR ALLOWABLE AND HARRING NATURAL C | KECELONED |
| U.S.G.S. | ALITHOPIZATION TO TE | PANSPORTIBUL AND NATURAL O | GAS |
| LAND OFFICE | AUTHORIZATION TO IN | And de pole And the contract | |
| OIL | | | JUN 1 1955 |
| TRANSPORTER GAS | | | 0 - |
| OPERATOR | | | D. C. C. Artesia, defige |
| PRORATION OFFICE | | | - Corrige |
| American Petrofi Address | na Company of Texas | | |
| P. O. Box 1311, | Big Spring, Texas | | |
| Reason(s) for filing (Check proper bo | | Other (Please explain) | |
| New Well | Change in Transporter of: | cas | |
| Recompletion | Oil Dry C | densate | |
| Change in Ownership X | Castrighedd Gds Conc | ionado 🗀 T | |
| If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND | I FACE | of Texas, P.O. Box 752, Ex | |
| Lease Name | Well No. Pool i | Name, Including Formation E. K., Yates | |
| McElvain Federal | 4 Sei | en Rivers-Queen Pool | State, Federal or Fee Federa |
| Location | | | |
| Unit Letter C; 66 | O Feet From The North L | ine and 1980 Feet From | The West |
| Line of Section 25 T | ownship 18S Range | 33E, , NMPM, | Les County |
| DESIGNATION OF TRANSPOL | RTER OF OIL AND NATURAL (| Address (Give address to which appro | and now of this form in to he sent) |
| Name of Authorized Transporter of O | or Condensate | Address (Give address to which upple | bea copy of sing form to the county |
| Temporarily Abando | | Address (Give address to which appro | med copy of this form is to be sent) |
| Name of Authorized Transporter of C | asinghead Gas or Dry Gas | Address (Othe Basics to which appro- | , |
| | Unit Sec. Twp. Rge. | Is gas actually connected? W | nen |
| If well produces oil or liquids, | Unit Sec. Twp. Hge. | is day astrony | |
| give location of tanks. | | · · · · · · · · · · · · · · · · · · · | |
| | with that from any other lease or poo | ol, give comminging order number. | |
| . COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | |
| Designate Type of Complet | | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' |
| nesignate table of Combier | | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res' |
| | | Total Depth | Plug Back Same Res'v. Diff. Res' |
| Date Spudded | tion – (X) | | P.B.T.D. |
| | tion – (X) | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. Tubing Depth |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Date Spudded Pool | Date Compl. Ready to Prod. Name of Producing Formation | Total Depth Top Oil/Gas Pay | P.B.T.D. Tubing Depth |
| Date Spudded Pool | Date Compl. Ready to Prod. Name of Producing Formation | Total Depth Top Oil/Gas Pay AND CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Date Spudded Pool | Date Compl. Ready to Prod. Name of Producing Formation | Total Depth Top Oil/Gas Pay | P.B.T.D. Tubing Depth |
| Pool Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Total Depth Top Oil/Gas Pay AND CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Total Depth Top Oil/Gas Pay AND CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A | Total Depth Top Oil/Gas Pay AND CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Pool Perforations HOLE SIZE | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
| Date Spudded Pool Perforations HOLE SIZE . TEST DATA AND REQUEST | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE | Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil select for be for full 24 hours) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
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| Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitol, back pr.) | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure | Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil adepth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top allowing the state of the st |
| Pool Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this) Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure | Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Land must be equal to or exceed top all. Lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size |
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TITLE _

ngnature)

(Title)

May 18, 1966 (Date)

Chief Produc

David Day

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply