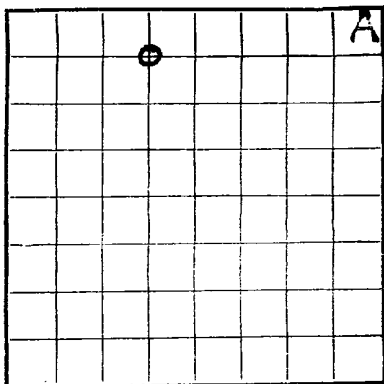


Form 9-330



LOCATE WELL CORRECTLY

ARTESIA OFFICE COPY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 069457
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Ibox Company Address Box 752, Breckenridge, Texas
Lessor or Tract McElvain-Federal Field E.K. Queen State New Mexico
Well No. 4 Sec. 25 T. 18S R. 33E Meridian N.M.P.M. County Lea
Location 660 ft. S. of N. Line and 1980 ft. E. of W. Line of Section 25 Elevation 3878'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed [Signature]

Date June 11, 1956 Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 16, 1956 Finished drilling May 30, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from Show 3587 to 3615 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None Tested to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>28</u>	<u>10</u>	<u>SH</u>	<u>1697</u>	<u>Texas</u>				<u>Surface Pipe</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>1697</u>	<u>150</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 1697 feet, and from _____ feet to _____ feet
Cable tools were used from 1697 feet to TD feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____
The production for the first 24 hours was Dry barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>See Attached Formation Log</u>			

NEW 242 50 JIC 20 001

LOCATED WITH CORRECTLY

The Commission has been informed that the above-named individual is a member of the Communist Party, U.S.A., and is a member of the National Student Reliance Fund, which is a fund for the purpose of providing financial assistance to students who are members of the Communist Party, U.S.A. The Commission has also been informed that the above-named individual is a member of the National Student Reliance Fund, which is a fund for the purpose of providing financial assistance to students who are members of the Communist Party, U.S.A.

The following information was obtained from the records of the Department of the Interior, Bureau of Land Management, and the Bureau of Reclamation, and is being furnished to you for your information.

01-08-2010 10:00 AM

2008-08-01 10:00 AM

Well temporarily abandoned to check further to see if Yates

LEONARD C. HAD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43064 2 U. S. GOVERNMENT PRINTING OFFICE

15

[illegible]

FORMATION RECORD--CONTINUED

THE IBEX COMPANY - McELVAIN-FEDERAL NO. 1

Location: NE/4 NW/4 Section 25, T-18-S, R-33-E, Lea County, N. M.

Elevation: 3878' DF

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>
0	17	Soil & red sand
17	50	gray and red sand with strks red beds
50	70	red beds
70	115	sand and red beds
115	157	anhydrite
157	177	sand and sdy red shale
177	180	red beds w/thin strks sand and anhydrite
180	545	red sandy shale
545	1270	red beds w/thin strks sand and anhydrite
1270	1284	red sand
1284	1296	red beds
1296	1303	red sand
1303	1332	anhydrite and red shale strks
1332	1391	red sand and red shale
1391	1450	red shale
1450	1475	red sand and red shale
1475	1572	red shale and thin anhydrite strks
1572	1620	red shale
1620	1695	red shale and anhydrite
1695	1725	anhydrite
1725	1755	salt
1755	1786	anhydrite
1786	1795	red shale
1795	1820	anhydrite and red shale
1820	1840	salt
1840	1860	red shale
1860	1990	salt
1990	2000	anhydrite
2000	2778	100% salt
2778	2798	anhydrite
2798	2942	salt
2942	3000	anhydrite
3000	3047	anhydrite w/thin salt and red shale beds
3047	3092	anhydrite
3092	3100	anhydrite and brown dolomite
3100	3152	anhydrite
3152	3165	brown dolomite w/thin beds anhydrite
3165	3217	anhydrite
3217	3265	anhydrite and fine gray sand
3265	3272	anhydrite
3272	3317	anhydrite and red sandy shale
3317	3332	anhydrite
3332	3400	anhydrite w/strks red sand and sandy shale
3400	3415	anhydrite w/traces dolomite
3415	3447	anhydrite
3447	3468	red shale
3468	3573	anhydrite w/strks red shale
3573	3581	anhydrite
3581	3621	gray tight sand w/strks anhydrite - slight oil staining
3621	3710	anhydrite and dolomite w/traces sandy shale
3710	3721	red shale
3721	3736	anhydrite w/traces dolomite
3736	3750	dolomite w/traces anhydrite
3750	3821	anhydrite w/traces dolomite
3821	3830	dolomite
3830	3858	anhydrite w/traces dolomite
3858	4029	anhydrite interbedded with dolomite
4029	4035	gray tight sand
4035	4042	anhydrite and sand
4042	4075	dolomite and anhydrite
4075	4090	gray sand and anhydrite
4090	4129	anhydrite w/traces dolomite and sand

(continued next page)

McELVAIN-FEDERAL NO. 4 (Continued)

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>
4129	4246	interbedded anhydrite and dolomite
4246	4255	gray sand, dolomite and anhydrite
4255	4342	interbedded anhydrite and dolomite
4342	4380	red and gray sand w/traces red shale
4380	4405	anhydrite and dolomite w/traces sand
4405	4477	dolomite w/thin beds anhydrite
4477	4490	gray fine sand and anhydrite
4490	4505	dolomite w/thin beds anhydrite
4505	4521	anhydrite and dolomite
4521	4564	dolomite w/strks anhydrite
4564	4605	interbedded anhydrite and dolomite
4605	4635	gray sand w/traces of anhydrite - no show
4635	4652 TD	anhydrite w/traces dolomite

FORMATION TOPS

Top Russler Anhydrite	1695
Top Main Salt	2000
Top Cowden Anhydrite	2778
Base Salt	2942
Top Yates	3152
Top Queen	4342
Top Penrose (Lower Queen)	4605
TOTAL DEPTH	4652

4342
3878
2164

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Bill B. Evans
 Title Geologist
 Representing The Ibex Company
 Address Box 752, Breckenridge
Texas