

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-060549

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well.
Use "APPLICATION FOR PERMIT" for such proposals.)

JAN 31 10 33 AM '84

BUREAU OF LAND MGMT
ROSWELL DISTRICT

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL X 660' FEL, Unit H
(SE/4,NE/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Buffalo Unit Federal Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Buffalo Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4-19-33

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3725' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) open additional pay

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 11-17-83. Pumped 75 bbl brine 2% KCL down tubing and 100 bbl brine 2% KCL down casing. Removed tree and installed BOP. Pulled tubing and seating nipple. Ran 1 jt. tailpipe and test tubing to 8000 psi above slips and tailpipe at 1800'. Tubing landed at 12790' and packer set at 12695'. Removed BOP and installed tree. Perforated 12903'-920', 12960'-970', 13080'-86', 13095'-102' and 13144'-156' with 2 SPF. Logged and pumped 2436 gals 7-1/2% MS acid down tubing. Load backside with 74 BW pressure to 1500 psi. Acidized with remainder of 2564 gal acid. Flush with 69 BW. Max. pressure 5900 psi and min. pressure 3200 psi. Swabbed 19 hours and recovered 189 BLW. Reconnect well to sales line 12-1-83. Flowed 27 BC, 38 BW and 810 MCF in 48 hours. Last 24 hours flowed 30 BC, 12 BW and 370 MCF with TPF 700 psi on 32/64" choke. Returned to production.

0+5-BLM, R 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-PJS 1-NMOCD, H

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter J. Lewis

TITLE Assist. Admin. Analyst

DATE 1-27-84

(This space for Federal or State office use)

APPROVED BY

Gw8
MAY 5 1984

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY

Carlsbad

NEW MEXICO

*See Instructions on Reverse Side