

N. M. OIL CONG. COMMISSION
P. O. BOX 1900
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 660' FEL, Unit H
AT TOP PROD. INTERVAL: (Unit SE/4 NE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) open additional pay	

5. LEASE
LC-060549
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Buffalo Unit Federal Unit
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Buffalo Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4-19-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3725' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to place well back on production by opening additional pay as follows:
Move in service unit and kill well. Pull tubing and run in with tubing, packer and on-off tool. Packer set at 12,700'. Perforate 12,903'-20', 12,960'-70', 13,080'-86', 13,095'-102', and 13,144'-156' with 1-9/16" tubing gun, 0° phasing decentralized, 2 DPJSPF. Acidize with 5000 gals 7-1/2% MS acid as follows:
a) Run G/R survey at 12,600'-13,400'.
b) Acidize perfs with 1000 gals 7-1/2% MS acid.
c) Start dropping 3 balls/bbl. through remainder of acid.
d) Pump 4000 gals of 7-1/2% MS acid.
e) Flush with 70 bbl 2% KCL BW.
f) Run after treatment survey at 12,600'-13,400'. Swab and flow test well.
Place well on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Sena TITLE Ast. Adm. Analyst DATE 10-10-83

(This space for Federal or State Office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____
ACCEPTED FOR RECORD

OCT 13 1983

OCT 13 1983

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO