

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

SUBMIT IN TRIPLICATE 3*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-077002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nellis Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Buffalo Penn Gas

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

5-19-33 NMPM

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FSL X 1980' FEL
Sec. 5 (Unit 0, SW/4 SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3716' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Perforate

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to clean out the wellbore and perf additional pay as follows:
Move in service unit and kill well with 2% KCL BW. Unseat tubing set in packer and pull. Packer set at 13,000'. Mill on packer and pull. Run in hole with tubing, bit and clean out hole 13,600'. Pull out of hole if circulation can't be established and use lost circulation pills. Run in hole with 3 jt. of tubing and packer as follows:
a) Set packer at 13,020' with on/off tool above packer.
b) Place a 1.81 F type profile nipple 1 joint off bottom.
c) Place a 1.875" profile nipple in the top of the on/off tool.
Swab and flow well approx. 2 hrs. then run log from 13,600'-12,500'. Perforate morrow interval 13,160'-82', 13294'-302', 13338'-44', 13368'-75', 13402'-30', 13522'-36', and 13556'-75' with a 1-9/16 tubing gun 0° phasing, decentralized, 2 DPJSPF. Do not kill well prior to perforating. Shoot the intervals under balanced. Return well to production. After apx. 2 days of flowing rerun correlation gamma ray and temp. survey from 13,600'-12,500' with well flowing.

0+5-BLM, R 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-PJS 1-NMOCD,H

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assist. Admin. Analyst

DATE 12-30-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

JAN 25 1984

*See Instructions on Reverse Side

RECEIVED
JAN 30 1984
C. C. C.
HOBBS COUNTY