NO. OF COPIES RECE	IVED		_,,
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS		
OPERATOR			
PRORATION OFFICE			

NO. OF COPIES RECEIVED			Form C-104	
DISTRIBUTION	NEW MEXICO OIL CO	Supersedes Old C-104 and C-114		
SANTA FE	REQUEST F	Effective 1-1-65		
FILE		AND	e ·	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA		
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator				
Yates Drilling	g Company			
Address		Mexico 88210		
	treet, Artesia, New	Other (Please explain)		
Reason(s) for filing (Check proper box)		Change lease r	name from:	
New Well	Change in Transporter of:	State A - Tract 1 to:		
Recompletion	Oil Dry Gas	Vates North Vacuum Unit Tract 1		
Change in Ownership	Casinghead Gas Condens	sate Tacos 102 cm		
If change of ownership give name and address of previous owner	,	<u> </u>		
I. DESCRIPTION OF WELL AND L	EASE		Leage No.	
	Well No. Pool Name, Including Fo		į	
Vacuum Unit Tract 1	1 Vacuum (Gbg.	S.A.) State, Federal	or Fee State E5765-4	
Location Vacuum Onite ITace I				
	Feet From The South Line	and 330 Feet From T	he West	
Unit Letter M; 330	Feet From The Dodos			
tine of Section 1 Tow	nship 17S Range 3	34E , NMPM, Lea	County	
Line of Section 1 Tow	namp			
I. DESIGNATION OF TRANSPORT	ED OF OU. AND NATURAL GA	s		
Name of Authorized Transporter of Oil	or Condensate		ed copy of this form is to be sent;	
Mobil Pipeline Com		Box 900, Dallas,	rexas 75221	
Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)	
Phillips Petroleum	Company	Bartlesville, Okla	ahoma 74003	
	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
If well produces oil or liquids, give location of tanks.	M 1 17 34			
give location of tunks.		give commingling order number:		
If this production is commingled wit	h that from any other lease or pool,	give comminging order news		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
Designate Type of Completion	$\mathbf{n} = (\mathbf{X}) \mathbf{X}$			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded				
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Nume of Producing 1 ormania			
			Depth Casing Shoe	
Perforations				
	TURING CASING AN	D CEMENTING RECORD		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			
		after recovery of total volume of load oil	and must be equal to or exceed top all	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load of lepth or be for full 24 hours)	with times of educate to a successive and	
OIL WELL		Producing Method (Flow, pump, gas i	ift, etc.)	
Date First New Oil Run To Tanks	Date of Test			
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Costing transmo		
		Water-Bbls.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	Adfel - Dore-		
Į				
I				
GAS WELL			Gravity of Condensate	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	GIUTILY OF COMMENDATE	

Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

YATES DRILLING COMPANY
(Signature)
Petroleum Engineer
(Title)
August 10, 1970

(Date)

APPROVED 4116 17 1970 . 1	9
Jesli J. Clemen	te_
Oil & Gas Inspecto	
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepenor well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.