					·
NO. OF COPIES MECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAI	ONSERVATION COMMIS FOR ALLOWABLE AND NSPORT OIL AND N	SION UBBS OF	FicForm C-104 SupOrsEder Old Effective 7-1-65	C-104 and C-11(
IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator					
Pennzoil Uni					
	1828 - Midland, Texas	79701 Other (Please	explain)		
Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	Change		e Line To Tr	ucks.
Change in Ownership	Casinghead Gas Conden	sate			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND L	EASF. Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.
Lease Name State "A"	1	rg San Andres	State, Federal or F	ee State	E-5765-2
Location)Feet From TheSouth _Lin		_ Feet From The _	West	
Line of Section 1 Tow	nship 17-S Range	34-Е , ммрм	L	ea	County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	·		
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address P.O. Box 900			to be sent)
Mobil Oil Corporation Name of Authorized Transporter of Cas	n (TRUCKS) Inghead Gas K or Dry Gas	Address (Give address	o which approved o	opy of this form is	to be sent)
Phillips Petroleum C	,	Bartlesville,			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. M 1 17-S 34-F	Is gas actually connect Yes	ed? when	11-4-55	
If this production is commingled wit	h that from any other lease or pool,	give commingling orde	number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover		ug Back Same Re	s'v. Diff. Res'v
Designate Type of Completic		Total Depth	P	.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Deptii			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		ubing Depth	
Perforations			D	epth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECO	₹D		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CE	MENT
	TOTAL AND	after recovery of total vol	ume of load oil and	must be equal to or	exceed top allo
V. TEST DATA AND REQUEST F	OR ALLOWABLE (lest must be able for this c	depth or be for full 24 hou	5)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li			
Length of Test	Tubing Pressure Casing Pressure Choke		hoke Size		
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.		Gas - MCF	
GAS WELL	Transfer of Transfer	Bbls. Condensate/MM	CF	Gravity of Condense	ite
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	Casing Pressure (Shut-in) Choke Size		
VI. CERTIFICATE OF COMPLIAN	NCE	OIL	CONSERVAT	ION COMMISSI	ON
		APPROVED	11/		_, 19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ru R Calmond
(Signature)
Production Clerk
(Title)

(Date)

December 19, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sile as able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of cance, well name or number, or transporter or other such change of condition.

Senarate Forms C-104 must be filed for each pool in multiply