

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico FICE OCC

## WELL RECORD

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

14#&15.5# " 4689 Baker - none Oil string 2-3/8" 4.7# " @ 4710 w/seating nipple @ 4677 & perf. nip. @ 4678  Tubing  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED		AREA 840 AC	CRES	or the con-	mission. Suomit	iii Qon	VI OI LIGI	116.		
SE   4 of SW   4, of Sec 1   T 175   R 34E   NMP				PROTECTION :	<b>(1</b> 0 <b>DD</b>			State HA	11	
Vacuum  Pool, Lea  Courtel is 1650 feet from Mest line and 330 feet from SOUTA)    Section 1			(Company or Ope	rator)				(Lease)		
Section   Lamber   Life   Li	Well No	2	, in SE		¼, of Sec	1	Т	178	<sub>R</sub> 34E	, NMPN
Colin   1650   feet from   Mest   line and   330   feet from   80Mti)		Vacuu	ın		Pool,	L	ea .	************************		
If State Land the Oil and Gas Lease No. is. E=5765-2  rilling Commenced. July 5	Well is									
rilling Commenced. July 5 19 56 Drilling was Completed July 25 19 56 ame of Drilling Contractor. Bickerstaff & Tibbets Drilling Co.  Snyder, Texas, P. O. Box 1306 levation above sea level at Top of Tubing Head. 4031 The information given is to be kept confidential under the confidential in the confidentia										
Ame of Drilling Contractor  Bickerstaff & Tibbets Drilling Co.  Snyder, Texas, P. Q. Box 1306  Lecation above sea level at Top of Tubing Head.  4031  The information given is to be kept confidential to Not confidential 1 19  OIL SANDS OR ZONES  0. 1, from.  4692  10. 4698  No. 4, from.  No. 5, from.  No. 6, from.  IMPORTANT WATER SANDS  Acclude data on rate of water inflow and elevation to which water rose in hole.  1. 1, from.  1. 1, from.  1. 1, from.  1. 10  1.										
Snyder, Texas, P. Q. Box 1306  levation above sea level at Top of Tubing Head 4031. The information given is to be kept confidential unitority of the information given is to be a formation given in the information given is to be a formation given in the information given in the infor										
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No. 5, from	Jo 1 from	i	4692						40	
IMPORTANT WATER SANDS  include data on rate of water inflow and elevation to which water rose in hole.  o. 1, from										
IMPORTANT WATER SANDS  include data on rate of water inflow and elevation to which water rose in hole.  o. 1, from										
CASING RECORD  CASING RECORD  CASING RECORD  SIZE PER FOOT USED AMOUNT SHOE FULLED FROM PERFORATIONS PURPOSE  B-5/8" 24#-J New 339' Texas P none Surf. pipe  5½" 14#&15.5# " 4689' Baker - none Oil string  2-3/8" 4.7# " 4710' W/seating nipple 4677' & perf nip. 4678  Tubing  MUDDING AND CEMENTING RECORD  SIZE OF CASING SET OF CEMENT USED AMOUNT OF MUD USED ORANTY MUD USED  AMOUNT OF MUD USED ORANTY AMOUNT OF MUD USED ORANTY MUD USED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	io. J, Hom		•••••••••••••	<b></b>	140	. u, 110m	************	·***********	.10	
CASING RECORD  CASING RECORD  CASING RECORD  SIZE FERFOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8" 24#-J New 339' Texas P none Surf, pipe  5½" 14#&15.5#" 4689' Baker - none Oil string  2-3/8" 4.7# " @ 4710' W/seating nipple @ 4677' & perf nip. @ 4678  Tubing  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED OF AMOUNT OF MUD INSED  NO. SACKS OF CEMENT USED OF CASING SET OF CEMENT USED CHAPTY AMOUNT OF MUD INSED  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)							DS			
CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8" 24#-J New 339' Texas P none Surf. pipe  5½" 14#&15.5#" 4689' Baker - none Oil string 2-3/8" 4.7# " @ 4710' W/seating nipple @ 4677' & perf. nip. @ 4678  Tubing  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY MUDISED  12½" 8-5/8" 339' 175 Pump & plug cement circulated  7-7/8" 5½" 4689' 200 Pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										
CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8" 24#-J New 339' Texas P none Surf. pipe  5½" 14#&15.5#" 4689' Baker - none Oil string 2-3/8" 4.7# " @ 4710' w/seating nipple @ 4677' & perf.nip. @ 4678  Tubing  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE OF CEMENT USED GRAVITY MUD USED  12½" 8-5/8" 339' 175 Pump & plug cement circulated  7-7/8" 5½" 4689' 200 Pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	· ·									
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SIZE   WEIGHT   NEW OR USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE    8-5/8"   24#-J   New   339   Texas P   none   Surf. pipe    5½"   14#&15.5# " 4689   Baker -   none   Oil string    2-3/8"   4.7#   & 4710   w/seating nipple & 4677   & perf.nip. & 4678    Tubing   MUDDING AND CEMENTING RECORD    SIZE OF SIZE OF SET   NG. SACKS   METHOD   GRAVITY   AMOUNT OF MUD USED    12½"   8-5/8"   339   175   Pump & plug   Cement circulated    7-7/8"   5½"   4689   200   Pump & plug   Cement circulated    RECORD OF PRODUCTION AND STIMULATION    (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	Vo. 4, from	•••••		to				feet.		*************
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8-5/8" 24#-J New 339' Texas P none Surf. pipe  5½" 14#&15.5# " 4689' Baker - none Oil string 2-3/8" 4.7# " 4710' w/seating nipple 4677' & perf. nip. 4678  Tubing  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED  12½" 8-5/8" 339' 175 Pump & plug Cement Circulated  7-7/8" 5½" 4689' 200 Pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)					CASING REC	ORD				
Supers   S	SIZE			KIND OF SHOE	KIND OF CU SHOE PULL		PERFORATIO	NS PUI	RPOSE	
Baker - none Oil string 2-3/8" 4.7# " 4689' Baker - none Oil string 2-3/8" 4.7# " 4710' w/seating nipple & 4677' & perfinip. & 4678 Tubing  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACKS METHOD GRAVITY AMOUNT OF MUD USED  12½" 8-5/8" 339' 175 Pump & plug cement circulated  7-7/8" 5½" 4689' 200 Pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	8-5/8"	24#	J New	339'	Texas P	-	-	none	Surf.	pipe
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF CASING SET NO. SACKS METHOD GRAVITY AMOUNT OF MUD USED  121 8-5/8" 339 1 175 Pump & plug cement circulated  7-7/8" 51 4689 200 Pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	- I II	31116	2 5 4 8	#69a+	D-1-					
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF CASING SET NO. SACKS METHOD GRAVITY AMOUNT OF MUD USED  121 8-5/8" 339 1 175 Pump & plug cement circulated  7-7/8" 51 4689 200 Pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	2 <del>-</del> 3/8"	4.7#	<b>↓ン・</b> 2#			nipr	ole @			
SIZE OF SIZE OF SET NO. SACKS METHOD MUD AMOUNT OF MUD USED  121 8-5/8" 339 1 175 Pump & plug cement circulated  7-7/8" 51 4689 200 Pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		<u> </u>	··-							
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  121 8-5/8" 339 1 175 Pump & plug cement circulated  7-7/8" 51 4689 200 Pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)				MUDDIN	G AND CEME	TING F	ECORD			
7-7/8" 5½" 4689! 200 Pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)							G		AMOUNT MUD US	OF ED
7-7/8" 5½" 4689! 200 Pump & plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	12 <del>1</del> "	8-5/8"	3391	<b>17</b> 5			cemer	t circula	ated	
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)										
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	1-1/0"	<u> </u>	4009'	200	rump & p					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		<del></del>	·	<b>የድር</b> ብደክ ሳቱ	PRODUCTION	AND	TIMITE AT	TON		
NERDA NO. 1 ACTOIN (NO) CRIS IN INC. IMAKOLEVIR (NO) Way thasting onese	04	17. 3						·		
3600 psi - $6-28-56$ .				oo gals. I	ar. Ak-l.	4009	1-4713	(UII) Max	.treating	press

Stage No. 1, Acid/	5,000 gals. LT. XR	-1. 4689-4713 (	OH) Max treat	ting press.
3600 psi - 6-28-56				
State No. 2, Acid/	10,000 gals. LT, X	R-1, 4689-4713	(Oh), Max.tre	eating press.
3400 ps1 - 7-26-56	<b>.</b>			
Stage No. 3, Contr	ol-flow-mixed 50 g is 2700 psi - 8-19-	al. Control-Flo	w wit 20 Bb.	1. lease crude.
Max. treating pres	ıs 2700 pai - 8-19-	56.	**!****	***************************************
Result of Production Stimulation	Put well on pump.	Load oil from	Control-Flow	treatment
returned Oct. 12,	1956. No apparent	results from t	reatments.	
	***************************************		.Depth Cleaned Out	

## $^{\frac{1}{2}}$ -record of drill-stem and special au -ts

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

contrary core										feet to	
able <b>too</b> l				feet t	o	feet,	and from			feet to	
		Oct	12(Load	of I		oduction 56					
to Pro	ducing				•	-					·
L WEI	T. The	nunduation	. duning the fi			2	,	. o mm a l	af lian	100 aid of which	
r wri	.L: ine	-	one	rst 24 no		none		oarreis	s or nq	none	** V
	was	oil:		% was e	mulsion;		% wa	ter; a	ınd	% was s	sediment. A.F
	Grav	vity	35 <sup>0</sup>								
		•									
S WEI	LL: The	production	during the fi	rst 24 ho	urs was		M,C.F.	plus			barrels
	liqui	d Hydroca	rbon. Shut in	Pressure		lbs.					
ngth of	Time Sh	ut in									
							NOW WI	THE C	ኒ <b>ም</b> ስር ኮ	APHICAL SECTION	OTE SUBARRED
PLEA	SE IND	CALE DE	Southeaster		,	CONFORMA	MOR WI	III (	3E/UUN	Northwestern New	
à b		1680							n.		
,						*********				Ojo Alamo Kirtlaud-Fruitland	
	*****			Т. Т.						Farmington	
Sait		3110	******************		•					Pictured Cliffs	
Yates.		3340		T.	•					Menefee	
Ousse	crs	3878	i	T.						Point Lookout	
Cravi		4350								Mancos	
San /	ndres	4659								Dakota	
					-					Morrison	
						••••••				Penn	
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Abo				Т.	***************************************	•			т.		
Abo Penn.	•••••	*****		T.				<b>-</b>	T.		
Abo Penn.	•••••	*****		T.				<b>-</b>	T.		
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Abo Penn.		*****		T.	FORMA		ORD	T	T.		
Abo Penn. Miss	То	Thickness in Feet		T. T. T.	FORMA'	From	ORD	T	T. T. T.		
Abo Penn. Miss	т. 330	Thickness in Feet	Surf.	T. T. T. Formati	FORMA	From	ORD	T	T. T. T.		
Abo Penn. Miss	<sup>T</sup> ° 330 1680 1790	Thickness in Feet 330 1350 110		T. T. T. Formati	FORMA'	From	ORD	T	T. T. T.		
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	No. 8 9 (1.2000 10/16/56
SOUTHERN CALIFORNIA Company or Operator. PETROLEUM CORPORATION	Address Box 1071, Midland, Texas  Petroleum Engineer
Name	Position or Title