

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company SOUTHERN CALIFORNIA PETROLEUM CORPORATION, Box 1071, Midland, Texas

(Address)

Lease State "A" Well No. 2 Unit N S 1 T 17S R 34E

Date work performed 6/21-24/56 POOL Vacuum

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

6-21-56 Drilled 7-7/8" to 4690' KB.

Ran 5 1/2" - 14 & 15.5# new, J-55 API seamless casing and cemented w/200 sax (100 sax plus 6% gel, 100 sax neat) w/Baker Guide Shoe @ 4689' & Baker float collar @ 4632'. Bumped plug @ 4:40 A.M. w/1000#.

6-24-56 Ran 4-3/4" bit on tubing & pressure-tested w/1000# - OK.

D/O to 4687' and pressure-tested to 2000# - OK. Drilled shoe and displaced mud w/oil. Drilling ahead.

All measurements from KB, 9' above G.L.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4038 TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl. Date \_\_\_\_\_

Tbng. Dia. \_\_\_\_\_ Tbng. Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf. Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

Oil Conservation Commission

Name W. H. Armstrong

Title Oil & Gas Inspector

Date JUN 24 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. A. W. W. W.  
Position Division Engineer

Company SO. CAL. PET. CORP.