

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas
(Address)

Lease State "A" Well No. 2 Unit N S 1 T 17S R 34E
Date work performed 6/5 - 6/6/56 POOL Vacuum

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

- 6-5-56 Spudded w/12 $\frac{1}{4}$ " bit and drilled to 339' KB. Ran and cemented 8-5/8" 24#, J-55 new API seamless casing w/Texas Pattern shoe at 339' w/175 sax cement circulated to surface. WOC 24 hrs.
6-6-56 Flanged up casing head and B.O.E. and tested 8-5/8" w/800 psi for 30 min. Held OK.
Drilling 7-7/8" hole ahead.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____
Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____
Perf. Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |

Witnessed by _____ (Company)

| | |
|----------------------------------|---|
| Oil Conservation Commission | I hereby certify that the information given above is true and complete to the best of my knowledge. |
| Name <u>[Signature]</u> | Name <u>[Signature]</u> |
| Title <u>Engineer District I</u> | Position <u>Division Engineer</u> |
| Date <u>JUN 11 1956</u> | Company <u>SOUTHERN CALIFORNIA PET. CORP.</u> |