NO. OF COPIES RECI	EIVED		
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SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST F	NSERVATION COMMISS OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
•	Operator Yates Drilling Company						
	Address 207 So. 4th Street, Artesia, N.M. 88210						
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	77 37 12	Angle A State to:			
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND LEASE Lease Name Yates North Vacuum Unit Tract 3 4 Vacuum (Gbg. S.A.) Location North 2312 14 Fast						
	2	176 3/1		County			
	Line of Section 2 Tow	nship 17S Range 34.	E , NMPM, Lea	3347			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which approv	•			
	Mobil Pipeline Comp	any	Box 900, Dallas, Te	Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum		Bartlesville, Oklah	noma 74003			
	If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge. G 2 17 34	Is gas actually connected? Whe	n			
		h that from any other lease or pool, g	give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n - (X) X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)							
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bhis.	Water-Bbln.	Gas - MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	VI. CERTIFICATE OF COMPLIANCE			ATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Delslie H.	Clements				
YATES DRILLING COMPANY			TITLE inspected This form is to be filed in compliance with RULE 1104.				

YATES DRILLI	ING COMPANY	/
	(Signature)	
Petroleum	Engineer	

(Title)

August 10, 1970

If this is a request for allowable for a newly drilled or despendently well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.