

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

S. P. Yates

(Company of Operator)

Ohio-Angle State

(Lose)

Well No. 1 in SE ¼ of SW ¼, of Sec. 2, T. 17S, R. 34E, NMPM.

Vaccines

Pool.

Lee

..County.

Well is **2310** feet from **West** line and **330** feet from **South** line

of Section 2 If State Land the Oil and Gas Lease No. is E-619

Drilling Commenced..... **6-29** 19... **55** Drilling was Completed..... **7-25** 19... **55**

Name of Drilling Contractor..... **owa tools**

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

..... 19.....

OIL SANDS OR ZONES

No. 1, from **4708** to **4722** No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER LANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet.

No. 2, from to feet.

No. 3. from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2-5/8"	244	New	323	reg.			surface
2-1/2	15.54	New	4685	reg.			production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8"	323	150	Halliburton	(cement circulated to surface)	
7-7/8"	5-1/2"	4685	175	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well not treated

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4685 feet, and from 4685 feet to 47141.2 feet, and from 47141.2 feet to 47141.2 feet.
Cable tools were used from 4685 feet to 47141.2 feet, and from 47141.2 feet to 47141.2 feet.

PRODUCTION

Put to Producing 7-23, 1935.
OIL WELL: The production during the first 24 hours was 48 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity 37.
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt. 1800	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 2740	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen. 3070	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4676	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130		surface rock & sand				
130	919		shale				
919	1445		red bed				
1445	1887		red bed, gyp.				
1887	2076		anhy. salt				
2076	3025		anhy.				
3025	3593		anhy. gyp				
3593	3622		gyp. anhy., lime				
3622	3943		anhy. lime				
3943	4378		lime				
4378	4470		lime, gyp.				
4470	4685		lime T.D. (Rotary)				
4685	4715		white lime				
4715	4721		lime, incense oil & gas				
4721	4734		lime, T.D.				
							All depths from derrick floor, height of derrick 11 feet.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator J. P. Tatee Address 309 Carter Bldg., Artesia, N.M.
Name Hugh W. Tatee Position or Title Office Manager
8-9-35