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NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSERVATION COMMISS		Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C+110 Effective 1+1-65	
FILE	AND			
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Operator Yates Drilli	ng Company			
Address				
207 So. 4th	Street, Artesia, N.M	. 88210		
Reason(s) for filing (Check proper box,		Other (Please explain) Change lease name	e from:	
New Well	Change in Transporter of: Oil Dry Gas	Ohio Angle State	to:	
Recompletion Change in Ownership	Casinghead Gas Condens		um Unit Tract 5	
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Lease	Locso No.	
Lease Name Yates North Vacuum Unit Tract		g. S.A.) State, Federal or	Fee State 5-619	
Location				
Unit LetterM;3	30 Feet From The South Line	e and990 Feet From The	West	
	1 7 0		County	
Line of Section 2 To	wnship 1.75 Range	34E , NMPM, Lea		
I. DESIGNATION OF TRANSPOR	TEP OF OU AND NATURAL GA	s		
Name of Authorized Transporter of Oil	C or Condensate	Addiess (offe datess to which appress	···	
Mobil Pipeline Co.	Mohil Pipeline Co.		Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas C or Dry Gas				
Phillips Petroleum	Phillips Petroleum Co. Bartlesville, Okla		ma 74003	
If well produces oil or liquids,	Unit Sec. Twp. Pge. M 2 17 34		15 gas detadity connectory	
give location of tanks.		rive commingling order number:		
If this production is commingled wi V. COMPLETION DATA	th that from any other lease or pool,		lug Back   Same Restv. Diff. Restv	
	(Y) Gas Well	New Well Workover Deepen P	lug Back   Same Res'v. Diff. Res'v	
Designate Type of Completi		Total Depth F	.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depti		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth	
Perforations			)epth Casing Shoe	
		D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLESIZE	CASING & TUBING SIZE			
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a chief of this d	after recovery of total volume of load oil and epth or be for full 24 hours)	i must be equal to or exceed top and	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
Date First New OIL Run 10 Funks				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bbla.	Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	water - Bols.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHORD SILD	
			ION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
_	the oil Conservation		. 13	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		or Testo Nº Cemente		
above is true and complete to t	the best of my knowledge and belief		L with the	
		TITLE		
YATES DRILLING COMPANY		This form is to be filed in compliance with RULE 1104.		
State the the first for the second se		If this is a request for allowable for a newly drilled or deepen if this is a request be accompanied by a tabulation of the deviation		
(Signature)		i tasta taken on the Weil in Eccontance with Note the		
Petroleum Engineer		All sections of this form must be filled out completely for allo able on new and recompleted wells.		
	( <i>Title</i> )		I have the a star to the and Wi for charges of own	
August 10, 1970 (Date)		Fill out only Sections 1, 11, 11, 11, the such change of condition well name or number, or transporter, or other such change of condition well name or number, or transporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multiple completed wells.