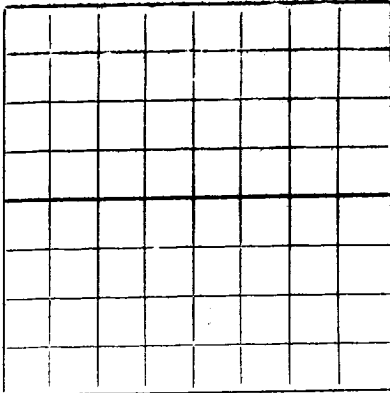




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

S. P. Yates

Ohio-Angle State

(Company or Operator)

(Lease)

Well No. **3**, in **NE** $\frac{1}{4}$ of **SW** $\frac{1}{4}$ of Sec. **2**, T. **17 S.**, R. **34 E.**, NMPM.

Vacuum

Pool, Lea

County.

Well is **1650** feet from **West** line and **1650** feet from **South** lineof Section **2**. If State Land the Oil and Gas Lease No. is **E-619**Drilling Commenced **February 22,** 19**57** Drilling was Completed **March 16**, 19**57**Name of Drilling Contractor **Own tools**

Address

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from **4688** to **4700** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24 lb.	new	335				Surface
5-1/2"	14 lb.	New	4595				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	325	190	B. J. Service		None
7-7/8	5-1/2	4585	250	Halliburton		Production String

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Not treated

Result of Production Stimulation

Depth Cleaned Out

R RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

TD 4739

Rotary tools were used from 0 feet to 1057 feet, and from 22 feet to 9120 feet.

Cable tools were used from 0 feet to 22 feet, and from 22 feet to 9120 feet.

PRODUCTION

March 16

57

Put to Producing 1956

100

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which % was

was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of

liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Surface				
335	1207	872	Red Bed				
1207	1719	512	Red Bed- Anhy				
1719	1830	111	Gyp & Anhy				
1830	2837	1007	Anhy & Salt				
2837	3892	1055	Anhy & Gyp				
3892	3900	8	Sand				
3900	4292	392	Anhy & Gyp				
4292	4327	35	Anhy, Gyp & Lime				
4327	4523	196	Anhy & Lime				
4523	4603	80	Lime & Gyp				
4603	4625	22	Lime				
4625	4628	3	Break				
4628	4739	111	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 21, 1957

Company or Operator S. P. Yates

Address 309 Carper Bldg., Artesia, N.M.

Name Hugh W. Parry

Position or Title Office Manager