FORM C-103 (Rev 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

S. P. Tates Brilling Co.  Case  Chio-Angle State  B-1  Politicate  Well No.  Unit Letter Section Township  Triss is A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Casing Test and Cenear Job  Other (Explain):  Plugging  Examined account of work done, nature and quantity of materials used, and results obtained.  Acidized with 500 gal. EDA acid. Sand fraced with 29,000 gal. lease oil with 14,000 lbs. of frac. sand. After all oil recovered, well made 40 bbls. of oil in 24 hrs.  Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL VELL DATA  ORIGINAL VELL DATA  ORIGINAL VELL DATA  Tubing Disneter  Tubing Disneter  Tubing Depth  4660  Oli String Dianeter  Open hole  Open Hole Interval  Open Hole Interval  After Interval  Open Hole Interval  After Interval  Open Hole Interval  Open Hole  RESULTS OF WORKOVER  Test  Date of Test  Oil Production  RESULTS OF WORKOVER  Test  Date of Test  Oil CONSERVATION COMMISSION  I bereby certify that the information given above is true and completion for the boat of any knowledge.  Name  Production Supt.  Approved.  Approved.  Name  Production Supt.  Test  Date of Test  Oil CONSERVATION COMMISSION  I bereby certify that the information given above is true and completion for the boat of any knowledge.  Name  Production Supt.  Approved.  Name  Production Supt.  Approved.  Name  Production Supt.  Approved.  Name  Production Supt.  Name  Production Su						T			<del></del>	<u> </u>	
THIS IS A REPORT OF: (Check appropriate block)    Seginang Drilling Operations   Casing Test and Cement Job   County			Bud114mm /	<b>.</b>		Addres		ingener 1	11 <b>d</b> a	lyban	da. W. M.
This is a reference of the Pool to the Performed Pool this is a REPORT OF: (Check appropriate black)    Plugging		F. 34568	WEALLAND C		Unit	Letter					
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations		o-Angle f	Itate	1						1 -	
THIS IS A REPORT OF: (Check appropriate block)    Peginning Drilling Operations											
Beginning Drilling Operations   Casing Test and Cement Job   Other (Explain):     Plugging   Extended Work   Plugging   Extended Work   Plugging   Extended Work   Plugging	1-1	7-60			T 0F	(C) 1			<i>,</i> 68	<del></del>	
The seased by Clifton Loyd Position Production Supt.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  File.  TD  TD  Tubing Depth  4660  Test  Date of Dil Production  BPD  Test  Date of Dil Production  Deformance of the test of my knowledge.  Dil CONSERVATION COMMISSION  Name  Dil CONSERVATION COMMISSION  Name  Production Supt.  Name  Production Supt.  Dil Deformation given above is true and control to the best of my knowledge.  Name  Production Supt.  Deformation Supt.		D ::::: 0							v to laim le		
tracessed by  Clifton Loyd  Position  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  Peroducing Diameter  Tubing Depth  4664-4728  RESULTS OF WORKOVER  Test  Date of Test  Test  Test  Date of Test  Date of Test  Oll Production  BPD  Oll Production  Gas Well Port  After  Mockover  1-20-60  Oll CONSERVATION COMMISSION  Name  Production  I hereby certify that the information given above is true and cuto the best of my knowledge.  Name  Production  Name  Production  I hereby certify that the information given above is true and cuto the best of my knowledge.  Name  Production  I hereby certify that the information given above is true and cuto the best of my knowledge.  Name  Production  I hereby certify that the information given above is true and cuto the best of my knowledge.  Name  Production  I hereby certify that the information given above is true and cuto the best of my knowledge.  Name  Production  Name  Production  BPD  Oll CONSERVATION COMMISSION	_		-	_		пень јон	' !	Other (E	xpiuin).		
Acidised with 500 gal. BBA acid. Sand fraced with 29,000 gal. lease oil with 14,000 lbs. of frac. sand. After all oil recovered, well made 40 bbls. of oil in 24 hrs.    File						<del> </del>	····				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  F Elev.  T D 4728  Ubing Diameter  Tubing Depth 4664  PBTD  Producing Interval 4728-4664  F Elev.  Oil String Diameter  Oil String Depth 4664  Producing Formation(s)  San Andres  RESULTS OF WORKOVER  Test Date of Test Date of Test BPD  Before Workover 1-1-60  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and cuto the best of my knowledge.  Production Butterval  Frequency  After Workover 1-20-60  Name Production Butterval  Frequency  I hereby certify that the information given above is true and cuto the best of my knowledge.  Position  Name Production Butterval  Frequency  Frequen											
F Elev.  TD  4728  PBTD  Producing Interval  4728-4664  AT 28-4664  Before Workover 1-20-60  Oil Production BPD  After Workover 1-20-60  Oil Conservation Commission  I Den Hole Interval  After Workover 1-20-60  Oil Conservation Commission  I Den Hole Interval  After Workover 1-20-60  Oil Production BPD  I hereby certify that the information given above is true and control to the best of my knowledge.  Name  Producing Interval  After Producing Formation(s)  Ban Andres  Gas Well Pote MCFPD  I hereby certify that the information given above is true and control to the best of my knowledge.  Name  Position  Position											
F Elev.  4728  PBTD  Producing Interval  4728-4664  Completion Date 6-23-57  Oil String Diameter  Producing Formation(s)  Producing Formation(s)  San Andres  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  BPD  Defore Workover  1-1-60  OIL CONSERVATION COMMISSION  Name  Position  Position  Producing Formation(s)  San Andres  RESULTS OF WORKOVER  Gas Production Mater Production BPD  Gas Well Pote MCFPD  I hereby certify that the information given above is true and control to the best of my knowledge.  Name  Position	itnessed by	Clifton 1		Pro	duct			8		ntes	
Tubing Depth 4660  Tubing Depth 4664  Test  Test  Date of Test  Test  Date of Test  T	itnessed by	Clifton		Pro ELOW FOR	<b>REME</b>	DIAL	WORK R	8		ntos	
erforated Interval Open hole  pen Hole Interval  A664-4728  RESULTS OF WORKOVER  Test Date of Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover 1-1-60 20  After Workover 1-20-60  OIL CONSERVATION COMMISSION  Name Collision Super Service of the best of my knowledge.  Name Production Super Service of the best of my knowledge.			FILL IN B	ELOW FOR	<b>CACE</b> REME GINAL	DIAL	WORK R	EPORTS Of	NLY		ompletion Date
Open hole  pen Hole Interval  #664-4728  RESULTS OF WORKOVER  Test Date of Test BPD Gas Production MCFPD Before Workover 1-1-60  OIL CONSERVATION COMMISSION  Title  Producing Formation(s)  ### Andres  RESULTS OF WORKOVER  Gas Production Water Production BPD Cubic feet/Bbl Gas Well Pote MCFPD  I hereby certify that the information given above is true and country to the best of my knowledge.  Producing Formation(s)  #### Andres  ###################################			FILL IN B	ELOW FOR	<b>CACE</b> REME GINAL	DIAL	WORK R	Producing	NLY Interval	Co	-
Producing Formation(s)  ### Add ### Add #### Add #############	F Elev.	Т	FILL IN B D 4728 Tubing Depth	ELOW FOR	<b>CACE</b> REME GINAL	DIAL V	WORK R	Producing	Interval	Control Dep	5-22-57
Producing Formation(s)  ### A664-4728  RESULTS OF WORKOVER  Test Date of Test BPD Gas Production MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover 1-1-60 20  After Workover 1-20-60  OIL CONSERVATION COMMISSION  Name Constitution Formation given above is true and control to the best of my knowledge.  Name Constitution Formation given above is true and control to the best of my knowledge.	F Elev. ubing Diame	T	FILL IN B D 4728 Tubing Depth	ELOW FOR	<b>CACE</b> REME GINAL	DIAL V	WORK R	Producing	Interval	Control Dep	5-22-57
RESULTS OF WORKOVER  Test Date of Date	F Elev.	T eter	FILL IN B  D  4728  Tubing Depth 4660	ELOW FOR	<b>CACE</b> REME GINAL	DIAL V	WORK R	Producing	Interval	Control Dep	5-22-57
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OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and control to the best of my knowledge.  Name  Position  Position	F Elev.  ubing Diame erforated Int pen Hole Int Test Before	terval(s) Oper terval 4664-472  Date of Test	Tubing Depth 4660  hole  Oil Product BPD	ELOW FOR ORI	REME GINAL TD	Produce F WOR	ing Diam	Producing 4728—eter	Interval 6664 Oil S	Cc String Dep 4654	th  Gas Well Potent:
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