NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Other Detailed account of work done, nature and quantity of materials used and results obta 6-18-57, We ran 4654 fact of 5-1/2" O. D. 14 lb. Casing and comented same with 250 sacks cement (50/50 Poemix with 25, Calcium chloride). Cement was allowed to set 36 hours. Fing drilled, blowed hole dry, drilling ahead with air. Results - satisfactory. Measurements from KDB height - 11 feet. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Name Name Section Office Managar Title	COMPANY S. P. Yates, 309 Carper Building, Artesia, New Mexico						
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