SUNDRY NOTICES AND REPORTS ON WELLS    Sundrate   Sundr	NO. OF COPIES RECEIVED		Form C-103	
NEW MEXICO OIL CONSERVATION COMMISSION    Construct	DISTRIBUTION		Supersedes Old C-102 and C-103	
SUNDRY NOTICES AND REPORTS ON WELLS  DOWN OF USE THIS TO PARK THE PROPERTY OF	SANTAFE	NEW MEXICO OIL CONSERVATION COMMISSION		
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SUNDRY NOTICES AND REPORTS ON WELLS  PO NOT HER THIS FORMAND FAR FEMALE TO WARD ETRIPT AND MELLS OFFICERS REGARDED.  1. CONTRACTOR OF THE FEMALE TO STATE.  2. Nomes of Operation  3. Address of Operation  4. Location of Well  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow  1. Finds and Post, or Wildow  4. Location of Well  1. Finds and Post, or Wildow	LAND OFFICE		State X Fee Fee	
SUNDAY NOTICES AND REPORTS ON WELL  1. OIL WAS THE THIS TORK WENDAMED TO SEASON TO THE STATE OF	OPERATOR			
1. Set 100 of the control of the con			E-1816	
2. Journal Company  2. Journal Company  3. Address of Operator  4. Location of Weit  With Lifter H  330  10. Finish and Policy of Videous  VALUE (17. Operator)  11. Served to (Show whether DF, RT, GR, etc.)  4. Op 7 GR  12. County  4. Op 7 GR  13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REWEDIAL WORK  15. Elevation (Show whether DF, RT, GR, etc.)  4. Op 7 GR  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REWEDIAL WORK  15. Elevation (Show whether DF, RT, GR, etc.)  4. Op 7 GR  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent REPORT OF:  PERFORM REWEDIAL WORK  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT OF:  17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storing any proposed   work) SEE RULE 1703.  CASHER TOTAL ADDRESS (Cut at 1087) Pull and Lay down 33 joints 5½" Casing, Run tubing, Tag plug. Load hole with  9.5% Mud Laden Fluid. Cut casing at 3000° Cut at 1482°. Cut at 1087' Pull and  Lay down 33 joints 5½" Casing, Run tubing to 1137'. Spot 50 sack coment to  1037' Pull to 360° Spot 50 sack to 260. Pull out of hole. Spot 10 sack surface  10. Performance of the Indicate Spot 10 sack surface  10. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storing any proposed   17. Describe Proposed or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storing any proposed   18. Casing Test Apple Completes of the Indicate Spot 10 storing Test Apple Completes of the Indicate Spot 10 storing Test Apple Comp	IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.			
WOLFSON OIL COMPANY  3. Address of Operation  4. Location of Well  WHIT LETTER H 330  North Line, SECTION 3  THE NORTH LINE, SECTION 3  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEMPORALITY ASANOD CONTRACT AND CONTRACT OF STATE OF SECTION	1	OTHER-	7. Unit Agreement Name	
3. Address of Operator  3206 REPUBLIC NATIONAL BANK TOWER, DALLAS, TEXAS 75201  4. Location of Wall  4. Location of Wall  4. Location of Wall  5. Live and Address of Companies of Park State all pertinent details, and give pertinent dates, including estimated date of starting any proposed works SEE RULE 1703.  6. CIEP 5½" at 4639' 51' of cement fill. Run tubing. Tag plug. Load hole with 9.5% Mad Laden Fluid. Cut casing at 3000' Cut at 1482'. Cut at 1087' Pull and Lay down 33 joints 5½" Casing. Run tubing to 1137'. Spot 50 sack cement to 1037' Pull to 360' Spot 50 sack to 260. Pull out of hole. Spot 10 sack surface in plug. Rig down, move off. 12/17/73.	2. Name of Operator		i	
12. Country Letters H 330 rett from the East line and 2352 feet from the Least line and 2352 rett from the L	WOLFSON OIL COMPANY		LEA "B" STATE	
A. Localizand Well  UNIT LETTER  H  300  FET FROM THE  East  LINE AND  2352  FET FROM  VACUUM (G-SA)  VACUUM (G-SA)  VACUUM (G-SA)  15. RANGE SAND AND AND AND AND AND AND AND AND AND	3. Address of Operator		9. Well No.	
H 330 rect from the East Line and 2352 rect from VACIUM (G-SA)  North Line, section 3 township 17 S range 34 E rect from 12. Gooding 15. Elevation (Show whether DF, RT, GR, etc.)  4057 GR LEA  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHANGE PLANS CHANGE PLANS COMMENCE ORIGINAL WORK  COMMENCE ORIGINAL ORNS  CHANGE PLANS CHANGE PLANS CHANGE ORIGINAL WORK  COMMENCE ORIGINAL ORNS  CHANGE PLANS CHANGE ORIGINAL WORK  COMMENCE ORIGINAL ORNS  CHANGE PLANS CHANGE ORIGINAL WORK  COMMENCE ORIGINAL ORNS  CHANGE PLANS CHANGE ORIGINAL ORNS  CHANGE PLANS CHANGE ORIGINAL WORK  COMMENCE ORIGINAL WOR	3206 REPUBLIC NATIONAL BANK TOWER, DALLAS, TEXAS 75201		1	
17 S   AARSE   34 E   AMPM.   12. County   15. Elevation (Show whether DF, RT, CR, etc.)   12. County   4057 GR   12. County   4057 GR   12. County   4057 GR   12. County   4057 GR   12. County   15. Elevation (Show whether DF, RT, CR, etc.)   12. County   15. Elevation (Show whether DF, RT, CR, etc.)   12. County   12. County   15. Elevation (Show whether DF, RT, CR, etc.)   12. County   1	4. Location of Well		1	
17 S   AND SECTION   3   TOWNSHIP   17 S   AND SECTION   12. COUNTY	UNIT LETTER H 330 FEET FROM THE East LINE AND 2352 FEET FROM		VACUUM (G-SA)	
15. Elevation (Show whether DF, RT, GR, etc.)  12. County 4057 GR  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  CIBP 5½" at 4639' 51' of cement fill. Run tubing. Tag plug. Load hole with 9.5% Mud Laden Fluid. Cut casing at 3000' Cut at 1482'. Cut at 1087' Pull and Lay down 33 joints 5½" Casing. Run tubing to 1137'. Spot 50 sack cement to 1037' Pull to 360' Spot 50 sack to 260. Pull out of hole. Spot 10 sack surface  13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
The commence of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Perform remedial work  Temporarily abandon  Pull and abandon  Temporarily abandon  Te	THENorth	ION 3 TOWNSHIP 1/S RANGE 34 E NMPM		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Perform Remedial work  Temporarily abandon  Pull on Alter Casing  Temporarily abandon  Temporarily a			12. County	
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  PERFORM REMODIAL WORK  YEMPORABLY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  CIBP 5½" at 4639' 51' of cement fill. Run tubing. Tag plug. Load hole with 9.5# Mud Laden Fluid. Cut casing at 3000' Cut at 1482'. Cut at 1087' Pull and Lay down 33 joints 5½" Casing. Run tubing to 1137'. Spot 50 sack cement to 1037' Pull to 360' Spot 50 sack to 260. Pull out of hole. Spot 10 sack surface  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		4057 GR	LEA	
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SIGNED	18. I hereby certify that the informatio	on above is true and complete to the best of my knowledge and belief.		
	SIGNED	fill OFFICE MANAGER	DATE 12-21-73	