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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1816	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator WOLFSON OIL COMPANY	8. Farm or Lease Name LEA "B" STATE
3. Address of Operator 3206 REPUBLIC NATIONAL BANK TOWER, DALLAS, TEXAS 75201	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>2352</u> FEET FROM THE <u>North</u> LINE, SECTION <u>3</u> TOWNSHIP <u>17 S</u> RANGE <u>34 E</u> NMPM.	10. Field and Pool, or Wildcat VACUUM (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 4057 GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CIBP 5½" at 4639' 51' of cement fill. Run tubing. Tag plug. Load hole with 9.5# Mud Laden Fluid. Cut casing at 3000' Cut at 1482'. Cut at 1087' Pull and Lay down 33 joints 5½" Casing. Run tubing to 1137'. Spot 50 sack cement to 1037' Pull to 360' Spot 50 sack to 260. Pull out of hole. Spot 10 sack surface plug. Rig down, move off. 12/17/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE OFFICE MANAGER DATE 12-21-73

APPROVED BY [Signature] TITLE Dist. I, Supv. DATE
CONDITIONS OF APPROVAL, IF ANY: