	NO. OF COPIES RECEIVED				
	SANTA FE		ONSERVATION COMMIL ON	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55	
	FILE U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (-	
	LAND OFFICE				
	GAS GAS	-			
I.	PRORATION OFFICE	1		·	
	Mobil Producing Texas & New Mexico Inc.				
	9 Greenway Plaza, Suite 2700, Houston, TX 77046				
	Reason(s) for filing (Check proper box) Other (Please explain) New We!! Change in Transporter of: To change Operator name from Mobil Oil				
	Recompletion	on Oil Dry Gas Corporation.			
	If change of ownership give name			Date: 1-1-1980)	
	and address of previous owner				
11.	ESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.				
Bridges State <u>1-12-14=86</u> 91 Vacuum Grayburg, S. A. State, Federal or Fee State					
		Unit Letter;Feet From TheLine andFeet From The			
	3	wnship 17-S Range	34-E , NMPM.	Lea County	
			·····	County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OII I I or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Mobil Pipe Line Co Box 900 Dallas, TX 75221 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Co GPM Gas Corporation				
	If well produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When give location of tanks. SE/4 3 17-S 34-E				
		this production is commingled with that from any other lease or pool, give commingling order number:			
3 V .	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Rea'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· · · · · · · · · · · · · · · · · · ·				
v.	TEST DATA AND REQUEST F	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL able for this depth of de for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			(l, elc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oil-Bbis.	Water - Bbls.	Gas - MCF	
	Actual Prod. During Test	011-8618.			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
¥1.			APPROVEDDEC 5 1979		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		on Orig. Signed by		
	October 31, 1979				
	(Date)				