STATE OF NEW MEXICU			Form C-104
TROY MINERALS DEPARTMENT	JIL CONSERV	ATION DIVISI	Revised 10-1-78
CIST RINUTION	P. O. BC		
ILE	SANTA FE, NEI	V MEXICO 87501	
U \$. C . \$.			
LAND OFFICE	REQUEST FO	R ALLOWABLE	
AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROBATION OFFICE			
Koch Explorat	ion Company		
Address			
	, Wichita, Kansas 6720		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Cil XX Dry Go	35	
Change in Ownership	Casinghead Gas Conde	risate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F 1 Vacuum/Graybu		Lease Lease No. Ederal or Fee State E-1774-2
Bridges State			
N 66	0Feet From The SouthLir	ne and 1980 Feet F	rom The West
Unit Letter <u>IN</u> ; <u>OD</u>			
Line of Section 3 To	winship 175 Range 3	4E , NMPM, Lea	County County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	
Nene of Authorized Transporter of CL	Cor Condensate	Address (Give address to which a	pproved copy of this form is to be sent;
International Crude Co		2454 Industrial Bl	vd. Abilene, TX 79605 pproved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singheda Gas or Dry Gas	Add.225 [0102 000/200 10 01101 -	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	when
give location of tanks.	N 3 175 34E		1
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	(V) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.
Designate Type of Completion	· · · · · · · · · · · · · · · · · · ·	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	4722'	0
<u>4-29-57</u> Elevations (DF, RKL, RT, GR, etc.)	9-12-57 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
None	San Andres	4695'	4716' Depth Casing Shoe
Ferforations			4695'
Open Hole	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
$11\frac{1}{4}$ 7 7/8	<u>8 5/8"</u> 5 ¹ / ₃ "	<u>338'</u> 4695'	200
/ //8	2 3/8"	4716'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours;	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, 1	as lift, etc.)
9-57	8=19-73	DUMP Cashin Preserve	Chore Size
Length of Test 24 hrs.	Tubing Pressure		0
Actual Prod. During Test	Oil-Bbls.	Waher - Bbls.	Gas - MCF
	1	0	too small to measure
		\backslash	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Concensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-in)	Choie Size
Testing Method (pitot, back pt.)	Tubing Pressue (Shut-in)		
CERTIFICATE OF COMPLIAN	± CE	OIL CONSER	VATION DIVISION
		JUN 8	1982
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
<i>(</i> . <i>0</i>	1 12-1-	This form is to be filed	in compliance with BULE 1104.
A raile I Schiet		If this is a request for allowable for a newly drilled or deepend of this form must be accompanied by a tabulation of the deviation	
Permian Basin Exploration Manager		tests taken on the well in accordance with HULE 111.	
(Title)		able on new and recompleted	n must be filled out completely for allow- d wells.
5-26-82 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forma C-104	Separate Forms C-104 must be filed for each pool in multiply
		I remoteted wells.	

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