m sit is mass	11-10	ı	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		I	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
BB00471011 051		T	

n (1) 11 74 (1) - 4 (1)				
DISTRIBUTION		NISSENATION CONTROL		
SANTA FE	TOW MEXICO OIL CONSERVATION COMMISSION FORM C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 at			
FILE]	AND Stroctive 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	SAS	
LAND OFFICE	! 			
TRANSPORTER CIL				
OPERATOR	-			
PRORATION OFFICE	1			
Operator	<u> </u>			
Koch Exploration	n Company			
Address D. O. Boy 2256	Wichita, Kansas 67201			
Reason(s) for filing (Check proper box,		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil X Dry G 25			
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name R	ock Island Oil & Refinin	g Co. (re-named Koch	Exploration Co.)	
DESCRIPTION OF WELL AND Lease Name	Weil No. Feel Name, Including Fo	rmation Kind of Lease	Lease No.	
BRIDGES STATE	l Vacuum-Graybu	irg-San Andres State, Federa	lor Fee State	
Location Unit Letter N : 66	0 Feet From The south Line	e and 1980 Feet From 5	rhe west	
	wnship 17S Range 34	E , nmpm,	Lea County	
PECCONATION OF TRANSPORT	PER OF OH AND NATURAL CAL	c		
Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)	
Mobil Pipe Line Cor		P.O. Box 900, Dallas,	Texas 75221	
Name of Authorized Transporter of Cas		Address (Give address to which appro-		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Who	en	
give location of tanks.	N 3 17S 34E			
	th that from any other lease or pool, a	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completion	$\operatorname{cn} - (X)$ X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
4-29-57	9-12-57	4722'	Tubing Feeth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay 4695!	4716'	
Perforations	Dall Allules	40/3	Depth Casing Shee	
open hol	e		4695'	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
$11\frac{1}{4}$ "	8-5/8"	3381	200	
7-7/8"	$5\frac{1}{2}$	4695' 4716'	235	
	2-3/8"	4710	+	
MEON DAMA AND DECIFICE E	OR ALLOWARIE (Tax mine bar	ter recovery of total volume of load oil	and must be equal to or exceed top allow	
TEST DATA AND REQUEST FOIL WELL		pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
September 1957	8-29-73	Pump	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	CHORE SIZE	
24 hrs	Cil-Bbis.	Water-Bbls.	Gds-MCF	
Actual Prod. During Test	1	0	TSTM	
CACWELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
		40000		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	0:1 by	
above is true and complete to th	with and that the information given e best of my knowledge and belief.	BY	Orig. Signed by John Runyan	
·		11	long reserved	

R.L. Rathbun
(Signature)
Chief Production Clerk
Oct. 12, 1974

APPROVED	, 19
BY	Orig. Signed by
	John Runyan
TITLE	Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.