REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARF	HERE	BY R	EOUESTI	
ZAKD	ood-	Rive	r Oil	NG AN ALLOWABLE FOR A WELL KNOWN AS: and Refining Co. St. Bridges Well No. 1 , in. 1/4 , 1
((Company	or Op	erator)	(Lesse)
¥ Sec				T.17 South 34 East NMPM., Vacumb Pool
	Lea			County. Date Spudded.4-28-57 Date Drilling Completed 6-1-57
Please indicate location:				Elevation 4063 Total Depth 4725 PBTD
- 1	0 1	В.	 	Top Oil/Gas Pay 4695 Name of Prod. Form. Gan Andreas
P	C	В	A	PRODUCING INTERVAL -
				Perforations Open Hole from 4695-4723
E	F	G	H	Depth Depth Open Hole 28 Casing Shoe 4605 Tubing 4979
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: 22 bbls.oil,
	ļ			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
м	N	0	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
	/			GAS WELL TEST -
				2
4 0	endan a	nd Com	nting Reco	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
bing Casing and Communing Size Feet Sa		SAX		
8 5/	/0 7	23	200	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
	9 -	20	200	Choke Size Method of Testing:
5 1	/2 46	895	150	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				Sand): 4000 15 sond 40 000 to 1000 gall. 8014 Casing 2500 Tubing 5500 press. 5500 oil run to tanks 9-12-57
				Press. 2500 Press. 5500 oil run to tanks 9-12-57
				Oil Transporter Texas-New Mexico Pipeling Co.
			<u> </u>	Gas Transporter
				acid formed abloc. Used cable-tools for 25 days trying Moved tools off Let well set untill orders to run rods
		• • • • • • • • • • • • • • • • • • • •		
				on pump 9-12-57 Fumping 22 bbls. oil Request 20 bbl. al
				rmation given above is true and complete to the best of my knowledge.
oroved				nood Biver Officerd Cerrning Co.
				Mell later
•	OIL CC	ŅNSEI	KVATION	COMMISSION By: (Signature)
		- /i	K2 - 1	Title District Superintendent
		pp. 11		TitleDistrict Superintendent Send Communications regarding well to:
le	•••••••	··		Name.Bill Johnston
				Address Box 903 Kax Init, Toxas
				Address, D.B.A1. U.D