NO. OF COPIES RECEIVED	Form C-103 Supersedes Old
DISTRIBUTION	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	Effective 1-1-65
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State X Fee
OPERATOR	5. State Oil & Gas Lease No.
	B-1356
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
	7. Unit Agreement Name
WELL XX WELL OTHER-	
2. Name of Operator	8. Farm or Lease Name
Koch Exploration Company	Miller State
3. Address of Operator	9. Well No.
P.O. Box 2256, Wichita, Ks 67201	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER,660 FEET FROM THES LINE ANDFEET FROM	Vacuum/Grayburg-San Andr
THE <u>E</u> LINE, SECTION <u>4</u> TOWNSHIP <u>178</u> RANGE <u>34E</u> NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 4080 °GR	12. County Lea
16. Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
	T REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JQB	
OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

PBTD 4735' San Andres 4680-4735' Open Hole

T.A. - Hold for possible Waterflood.

Expires 1/1/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED_R-L.G	Pathbun	TITLE	Chief Production Clerk	DATE_	December	27, 1974
			·			1
APPROVED BY		TITLE		DATE_		·

CONDITIONS OF APPROVAL, IF ANY:

	NO. OF COPIES RECEIVED			<u> </u>	
	DISTRIBUTION		ONSERVATION COMM	ISS	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	,	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND C.C.		
	U.S.G.S.	AUTHORIZATION TO TRA		ATURAL (GAS
	LAND OFFICE	lier '			
	TRANSPORTER GAS			•	
	OPERATOR				
	PROBATION OFFICE	-			
I.	Operator				
	Koch Exploration	Company a Division o	of Koch Indus	ries.	Inc
	Address				
	P. O. Box 2256. W	ichita, Kansas 67201			
	Reason(s) for filing (Check proper box,		Other (Please	explain)	
	New Weli	Change in Transporter of:	- Rock T	and O	oorate name from
	Recompletion	Oil Dry Ca	s [] to Koci	i Exploi	ll & Refining Co., In ration Company a och Industries, Inc.
	Change in Ownership	Casinghead Gas 🗌 Conder	nsate	on of Ko	och Industries, Inc.
	If change of ownership give name and address of previous owner				
			14 - F		
п.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F		Kind of Leas	
	Miller State	2 Vacuum, San	Andres	State, Federa	u or Fee State E-1356-5
	Location				
	Unit Letter 0,660	Feet From TheSouth_Lin	e and <u>1980</u>	Feet From	The East
		1.			:
	Line of Section 4 Tow	vnship 17S Range 2	JE . NMPM	Lea	County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		ved copy of this form is to be sent)
	Name of Authorized Transporter of Oil		Address (Give address	o which appro	vea copy of this form is to be sent
	Temporarily			1 . 1	ved copy of this form is to be sent)
	'Name of Authorized Transporter of Cas	Inghead Gas 🔄 or Dry Gas 🔄	Address (Give address	o which appro	vea copy of this form is to be sent
	·		Is gas actually connect	ed? Wh	05
	If well produces cil or liquids,	Unit Sec. Twp. Rge.	is gas detually connect	i internet	en
	give location of tanks.	<u> </u>	<u> </u>		
		h that from any other lease or pool,	give commingling orde	number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	n = (X)		1	
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	<u>_ l</u>	P.B.T.D.
			-		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
			• • •		
	Perforations		-l		Depth Casing Shoe
	Fertorations				
		TUBING, CASING, AND	CEMENTING RECOR	D	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
			•	······	
1 7	TEST DATA AND REQUEST F	OP ALLOWARTE (Test must be a	fter recovery of total volu	me of load ail	and must be equal to or exceed top allow-
ν.	OIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	o, pump, gas li	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	<u>`</u>	Gas-MCF
	·····				
	GAS WELL	· ·		· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMC	F	Gravity of Condensate
		^ ^			· · · · · · · · · · · · · · · · · · ·
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-ín)	Choke Size
vı	CERTIFICATE OF COMPLIAN	CE	OIL	CONSERV	ATION COMMISSION
v 4.	VI. UEGUTIUALE DE CUMPLIANUE		OIL CONSERVATION COMMISSION		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E.R.	Kehnson
	(Signature)
	Jancman
	(Title)
ç	9/25/68
•	(Date)

1.7.72 APPROVED 19 BY. 1 TYTLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellow-sble on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.