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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1356

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator KOCH EXPLORATION COMPANY	8. Farm or Lease Name Miller State
3. Address of Operator P.O. Box 2256, Wichita, KS 67201	9. Well No. 3
4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4, TOWNSHIP 17S, RANGE 34E NMPM.	10. Field and Pool, or Wildcat Vacuum/Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 4081 GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval of this C-103, we propose to P&A the subject well in the following way.

- Run & set CIBP @ approx 4500' - dump 1 sx cmt on top of BP.
- Run 2-3/8" tbg to bottom & circ hole w/mud. Pull tbg.
- Run free point to determine bottom of 5 1/2" free pipe. Chemical cut 5 1/2" csg, pull & lay down same.
- Run 2-3/8" tbg, spot 100' cmt, plug 1/2 in 1/2 out of 5 1/2" csg stub.
- Spot 100' cmt, plug @ top of salt (approx top of salt @ 2730').
- Spot 100' cmt plug 1/2 in 1/2 out bottom of 8-5/8" surf csg.
- 10 sx cmt surface plug w/regulation dry hole marker if required by state.
- 24 hr notice to be given to NMOCC prior to setting bottom plug.

### WELL DATA:

- 8-5/8" csg set @ 1509' c/w 450 sx cmt.
- 5 1/2" 17# csg set @ 4685' c/w 100 sx cmt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vernon J. Lowe TITLE Operations Manager DATE 1/11/85

ORIGINAL SIGNED BY GARY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE JAN 16 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 16 1985

POST OFFICE