HO. OF COPIES P					
DISTRIBUTION					
SANTA FE					
FILE					
u.s.g.s.					
LAND OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRORATION OFFICE					
		Oil			
Division of Atla					
Address					
i	_		3 773		

District Prod. & Drlg. Supt.

3-8-99

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	NTA FE REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE		AND			
U.S.G.S.	 	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS	
LAND OFFICE	+	•	e Grand British		
TRANSPORTER GAS	-	.*			
OPERATOR		·			
PRORATION OFFICE				· · · · · · · · · · · · · · · · · · ·	
		Company - intic Richfield Company	·		
Division	OI ALIA	milic Richileta Company			
F .	: 1710,	Hobbs, New Mexico 88240	•		
Reason(s) for filing (Check			Other (Please.explain)		
New Well		Change in Transporter of:	Change in Operat		
Recompletion		Oil Dry Gas	=	19	
Change in Ownership		Casinghead Gas Condens	sade L.J		
If change of ownership gi				• .	
and address of previous o	wner				
. DESCRIPTION OF WE	LL AND I	LEASE			
Lease Name		Well No. Pool Nam	ne, Including Formation	Kind of Lease	
StAte 197		1 VACUE	im GRAYburg SAN Andres	side, radard di ree 5+A+e	
Location	0.2	C#1	. 723	- Fast	
Unit Lotter	_;33	O Feet From The South Line	and 330 Feet From	The	
Line of Section	Tow	mahip 175 Range J	RYE NMPM. Le	2 A County	
. DESIGNATION OF TR	ANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	med conv of this form is to be sent)	
Name of Authorized Transp			-		
Name of Authorized Transp	Mexico	Pipeline Company singhedd Gas or Dry Gas	P.D. Box 1510, MidlAn Address (Give address to which appro	ved copy of this form is to be sent)	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			٠.		
If well produces oil or liqu	ids.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
give location of tanks.		: P : 6 : 175:34E	No !	· · · · ·	
If this production is comm	ningled wit	th that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of	Completic		-		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
No Change					
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	L	Depth Casing Shoe	
Periordions		·			
		TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND RE	OTIFET F	OR ALLOWARIE (Test must be as	ter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL			pth or be for full 24 hours)		
Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, gas l.	ijt, etc.)	
No Change		Tubing Processes	Casing Pressure	Choke Size	
Length of Test	•	Tubing Pressure	Canada a succession		
Actual Prod. During Test		Oil-Bbls.	Water-Bbis.	Gas - MCF	
•		·			
·	1				
GAS WELL	_/	I see h of The se	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/E	<i>,</i> ·	Length of Test	Data, Colmensare/MMCL	Sierry of Condensate	
Testing Method (pitot, bac	k pr.)	Tubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION					
			APR	10:1979	
I defend certify that the tares and referentions of the our conservation if			APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Series Septem		
		-	TITLE	<u> </u>	
11	\mathcal{L}			anneliance with min a sec-	
Marga V. Kicker		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
			.,		

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.