FORM C-105



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fo, New Mexico POPULAT
JAN 2 6 1939
WELL RECORD HOBBS OFFICE
DUPLICATE
onservation Commission, Santa Fe, New Mexico, or its proper

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES LOCATE WELL CORRECTLY

Continental O		Box CC, Hobbs	·····	leo
State 1-9	or Operator Well No	in NR/4 of Sec.	Address	17-5
R, N. M. P.	M., ĨAQUMI	_Field, Lea		County.
Well is . 530. feet south	of the North line and 16	feet west of the East l	ine of Sec	. 7
If State land the oil and gas l	ease is No	Assignment No		
If patented land the owner is.		, Address	<u> </u>	
If Government land the perm	aittee is	, Address	<u>.</u>	······
The Lessee isContin	entel 011 Company	, Address	Box CC,	Hobbs, N.S.
Drilling commenced7	22-38 19	Drilling was completed_	9-14-58	19
Name of drilling contractor_	E. F. Moran	, AddressQ	hbs, N.M.	
Elevation above sea level at t	op of casing 41.80	feet.		
The information given is to be	e kopt confidential until		19	·
Dry h	ole OIL SANI	OS OR ZONES		
No. 1, from.		No. 4, from	to	
No. 2, from	to	No. 5, from	to	
No. 3, from	to	No. 6, from	to	
	IMPORTANT	WATER SANDS		
Include data on rate of wate	r inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	fe	et	
No. 2, from	to	fe	et	
No. 3, from	toto	fe	et	
No. 4, from	to	fe	et	
	CASIN	G RECORD		
			fulled	

-	weight			KIND OF						CUT & FILLED	PERFORATED		PURPOSE
SIZE	PER FOOT	PER INCH		FROM	FROM	то							
	40#	8	Nat'l	2981	8" TP	hone							
9-5/8	38.	8	Net'	16:01	7ª Ceme	nt 348'1		 					
7*	24.	10	Nat1]	44031	1	268815	•	 					
								ļ					

MUDDING	AND	CEMENTING	RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15*	15*	306'	360	Halltmarten		
10-1/4	9-5/8	1657	425	40		
8-1/4	7 ~	4385	425	do		

		P	PLUGS AND AD	DAPTERS		
Heaving	plug-Material		Length		Depth Se	t
Adapters-	Material		Size			
		RECORD OF SHO	DOTING OR C	HEMICAL '	TREATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Results o	I shooting or che	mical treatment				
	,	RECORD OF	DRILL-STEM A	AND SPRCL	L TESTS	
If drill-st	em or other speci	al tests or deviation	surveys were m	ade, submit	report on separate	sheet and attach hereto.
			TOOLS US	ED		
Rotary to	ools were used fr	omfeet	to 4400	feet, and	from	feet tofeet
Cable too	ols were used fr	omfeet	to	feet, and	from	feet tofeet
			PRODUCT	ION		
Put to pr	oducing					
The produ	uction of the first	24 hours was	barbar	rels of fluid	of which	-% was oil;%
emulsion;	;	water; and	% sedimer	nt. G <mark>rav</mark> ity,	Be	
If gas we	ll, cu, ft. per 24 h	ours	Gal	lons gasoline	e per 1,000 cu. ft. o	f gas
Rock pres	ssure, lbs. per 3q.	in				
			EMPLOYE	EES		
		ausland	, Driller		Seato	Driller
	- 1. JJe		, Driller			Drillør
		FORMAT	ION RECORD	ON OTHER	SIDE	
I horoby	eweer or uffirm t	hat the information	given herewith	is a comple	ate and correct rec	ord, of the well and all
-		can be determined fr				
Subscribe	and sworn to b	sfore me this. 25th		Hobbi	N	1-24-39

My Commission expires: 4-28-41

Hobba, N. 1-24789 Name According Position District oupt. Representing Continental Oll Company Address Box CO, Hobbs, N.2.

FORMATION RECORD

ROM	то	IHICKNESS IN FEET	r Etel:MATION
0	140		Redbed
140	230		- • and
230	312		sand a redbeds
318	850	-	sedbed
850	1290		aedbed & shells
1290	1330		edbed
1330	1352	I.	and
1352	1377	1	~hale & lime shells
1377	1477		hedbed & shells
1477	1560		Sand, redbed & anhydrite
1560	1660		anhydrite
1560	1730	1	anhydrite & selt
1730	1835		Anhydrite, salt & redbed
1885	2010		Aedrock & shells
10 10	2215		Salt
2215	2490		Anhydrite, salt 3 potesh
8 4 90	2515		anhydrite
£515	2780		anhydrite & salt
2 780	28 33		anhydrate, gyp, potesh à salt
2853	' 3001		Anhydrite & gyp
3001	ි 350		anhydrite
38 50	4110		anhydrite & line
4110	4895		ine.

Total depth 4895'. Failed to encounter oil production in line pay section.

cell sas treated with 1000 gallons acid from 4600 to 4753 on 9-16-08; with 1000 gallons from 4600 to 4675 on 9-10-58; with 2000 gallons from 4400 to 4790 on 11-26-38; and with 5000 gallons from 4400 to 4790 on 11-29-38. Well was shot with 800 querts 385 from 4550 to 4895 on 9-22-38.

Well was plugged and abandoned. Flugging ses completed 1-10-39.

POP: Hobbs - 1+25-39

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