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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMM Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Mobil Producing Texas & New Mexico Inc. 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: To change Operator name from Mobil Oil New Well Recompletion Oil Dry Gas Corporation. Condensate (Effective Date: 1-1-1980) Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee State State "X" B-11276 2 Vacuum Grayburg, S.A. Location East North Н 34-E Lea 17-S . NMPM Line of Section 7 Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of OIXXX or Condensate Address (Give address to which approved copy of this form is to be sent) Box 900 Dallas, TX 75221 Mobil Pipeline Co Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Frank Phillips Bldg, Bartlesville OK 74004 Phillips Petroleum Co Pae. Is gas actually connected? Twp. Unit Sec. If well produces oil or liquids, give location of tanks. NE/4 ! 7 17-S 134-E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'y, Diff. Res'y Workover Plug Back Gas Well New Well Oil Well Designate Type of Completion -(X)Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Poblic Jay		
(Signature)		
Authorized Agent		
(Title)		
October 31, 1979		

(Date)

APPROVED		19
APPROVED	Orig. Signed by	•
BY	Jerry Sexton	
.! E	Dist 1, Supv.	

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply