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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 **OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		IO INAL	12L	<u>JULI OI</u> L	AND NA	UNAL GA					
Operator  Transac Doctore learning	Cons	1+25+2	-	20			Well	API No.			
Lynx Petroleum	consu	<u>ıtants</u>	, 1	110.							
P. O. Box 1979	, Hobb	s, NM	88	241							
Reason(s) for Filing (Check proper box)			_		Othe	t (Please expla	zin)				
New Well	0.1	Change in T	Franspo Dry Gi								
Recompletion	Oil Casinghea	_	Dry G Conde	_							
f change of operator give name	<del></del>				4, P. O	Box 6	533 N	lidland	, TX 7	79702	
II. DESCRIPTION OF WELL			9 1	A & 141	1, 1. 0	. DOX	333, 1	itatuna	, 14 ,	3702	
Lease Name					ling Formation			Kind of Lease		.ease No.	
State X		3 Vacuum			Grayburg SA			State, FORMAK OF TOK		11276	
Location Unit Letter	. 198	30	East E	mm The N	orth Line	19	80 ,	eet From The	East	Line	
Onit Detter		<u> </u>	rea m	out the	LICK	. aug	<del></del> 1	eet Floin The			
Section 7 Townsh	ip 17-	S	Range	34-1	E , NI	иРМ,			Lea	County	
III. DESIGNATION OF TRAN	NSPORTE			D NATU				-			
Name of Authorized Transporter of Oil  Texas - New Mexic		or Condens المصند	4		Address (Giw	e address to wi	• • •			ieni) <del>) 70</del> 2	
Name of Authorized Transporter of Casis Phillips 66 Nat	tural	Ga <b>SPM</b>	Gas (	Comorael	4001 C	enbroo	ÿáry <sub>oð</sub>	1982 T	X 7976	52	
If well produces oil or liquids,	Unit		Twp.		Is gas actually		Whe				
give location of tanks.	NE/4	7	<u> 17s</u>	j 34E	Ye		i_	Unknov	n		
If this production is commingled with that	from any ou	her lease or p	ool, gi	ve comming	ing order numl	<b>рег:</b>					
IV. COMPLETION DATA		10:11:11			1	· · · · · · · · · · · · · · · · · · ·	<del></del>		<u> </u>	- bien s	
Designate Type of Completion	- (X)	Oil Well	ļ	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to		<del></del>	Total Depth	L	<u> </u>	P.B.T.D.	1	- <del> </del>	
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation			Top Oil/Gas Pay			Tubing De	Tubing Depth		
Perforations								Depth Case	ng Shoe		
	<del></del>	TUBING.	CASI	NG AND	CEMENTI	NG RECOR	ND.				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
						<u>-</u>					
				<del></del>	ļ <u>-</u> -						
V. TEST DATA AND REQUE	ST FOR	ALLOWA	BLE	,				_			
OIL WELL (Test must be after					be equal to or	exceed top all	owable for t	his depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of T	est			Producing M	ethod (Flow, p	ump, gas lifi	, etc.)			
Length of Test	Tubing Pr	Tubing Pressure			Casing Press	ure.		Choke Size	Choke Size		
rengal or tex	I doing Fi	Tubing Ficesure			Casing 1 items.						
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.			Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL		· · · · · · · · · · · · · · · · · · ·			1		· <del>-</del>			·····	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	Choke Size		
VI. OPERATOR CERTIFIC	CATE O	F COMP	LIA	NCE	1	:			5000		
I hereby certify that the rules and reg	ulations of th	e Oil Conser	vation		(	OIL CO	VSER!	ATION	DIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved FEB 1 1 1991						
.1// 0					Dale	2 Whinas	D	7 161/ 4	· ·		
Marc Fulne					By_	ORIGI	MAL SIGN	in ys ch	RY SEXTON	4	
Signature Marc L. Wise President					DISTRICT I SUPERVISION						
Printed Name			Title		Title						
02/07/91	5	05-392			Inte	·					
Date		Tele	phone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.